

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company MAX PRAY		Address 2207 First National Bldg., Okla. City 2, Okla				
Lease T. S. Massey	Well No. 1	Unit Letter 0	Section 15	Township 8 South	Range 36 East	
Date Work Performed 1-29-63	Pool South Prairie - Penn.			County Roosevelt		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1-28-63

T. D. 9710' Ran 9724.49' (226 joints) 5-1/2", 17#, J-55, New, Range 3 casing landed at 9710' and cemented with 400 sacks 50/50 posmix plus 2% gel. Plug down 1:30 A. M. 1-29-63 - Tested casing with 1200 p. s. i. for 30 minutes, held O. K.

Ran Halliburton temperature survey 10:00 A. M. 1-29-63, Top cement 8150'.

1-29-63

Waiting on cement - changing blowout preventor - Waited on cement total of 27 hours then tested with 1200 p. s. i. for 30 minutes - Casing held O. K.

Witnessed by <i>Harold H. Pickering</i>	Position Geologist-Agent	Company Max Pray
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 4105'	T D 9710'	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

Approved by <i>Harold H. Pickering</i>	I hereby certify that the information given above is true and complete to the best of my knowledge.
Title	Name <i>Harold H. Pickering</i>
Date	Position Geologist-Agent
	Company Max Pray