

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instruction
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Champlin Petroleum Company	8. FARM OR LEASE NAME Lauck-Federal
3. ADDRESS OF OPERATOR 701 Wilco Bldg., Midland, Texas 79701	9. WELL NO. 4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 1980' FEL Section 29, Twp 7-S, Rge 33-E, Unit Letter "O"	10. FIELD AND POOL OR WILDCAT Chaveroo- San Andres
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 29, Twp 7-S, Rge-33-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4449 RDB	12. COUNTY OR PARISH Roosevelt
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

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SUBSEQUENT REPORT OF

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well uneconomical to produce. Proposed plugging procedure.

25 sacks plug across perforations or CIBP with 35' cement on top above perforations, 100' plug across top and 100' across bottom of salt section (1850' top & 2300' bottom) if not behind pipe. 100' plug in and out of production casing stub, 100' across surface casing shoe and 10 sacks in top of surface casing with dry hole marker installed. Mud between plugs and 24 hour notice prior to setting bottom plug.

Amendment: If 4½" casing is not pulled below 2500' place 25 sack cement plug inside 4½" casing in interval 2300-2500 feet.

18. I hereby certify that the foregoing is true and correct

SIGNED

Arthur R. Brown

TITLE

District Engineer
APPROVED
AS AMENDED
OCT 31 1974

DATE October 18, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side