	NO. OF COPIES RECEIVED	** <b></b> -	-		
	DISTRIBUTION SANTA FE	REQUEST F	ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65	
	FILE U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRAN	AND NSPORT OIL AND NATURAL GAS	NAR 16 1 24 PM 167	
·	TRANSPORTER OIL GAS OPERATOR	*			
1.	PRORATION OFFICE	· · · · · · · · · · · · · · · · · · ·	Non-Operator:		
•	Champlin Petroleum Company Warren A			ompany	
	P. O. Box 872, Midland, Toxas 79701				
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)		
	Recompletion	Oil Dry Gas			
	Change in Ownership	Casinghead Gas X Condens	sate		
	If change of ownership give name and address of previous owner		<u>,, </u>		
п.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.	
	Lauck-Federal	4 Chaveroo-San A		Fee Federal NM 0554778	
	Unit Letter 0 ; 660	Feet From The South Line	e and <u>1980</u> Feet From The	. East	
	Line of Section 29 Town	nship 7–S Range	<u>33-Е , ммрм, Roosev</u>	elt County	
171.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	(and this form is to be sent)	
	Name of Authorized Transporter of Oil		Address (Give address to which approved Box 900, Dallas, Te		
	Mobil Pipe Line Company Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas		Address (Give address to which approved	copy of this form is to be sent)	
	Cities Service Oil Co	Ompany Unit Sec. Twp. Ege.	Bartlesville, Oklah Is gas actually connected? When	oma.	
	If well produces oil or liquids, give location of tanks.	P 29 7-5 33-E	Yes	6-15-66	
	If this production is commingled with	h that from any other lease or pool,	give commingling order number:		
14.	COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen I	Plug Back   Same Res'v. Diff. Res'	
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations				
			DEPTH SET	SACKS CEMENT	
	HOLESIZE	CASING & TUBING SIZE	DEFINISCI		
•					
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top at able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift,	esc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Water-Bbls.	Gas • MCF	
	Actual Prod. During Test	Oil-Bbls.			
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Chut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANC	1 CE	OIL CONSERVAT	TON COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19	
			BY.		
			TITLE		
	Warton Rendolal		The ship to a convect for allows	his for a newly drilled or deeper	
	(Sium	ilure)	tosts taken on the well in accord	well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111.	
	District Clerk (Tille)		able on new and recompleted well	be filled out completely for all	
	March 14, 1967		Fill out only Sections I, II, well name or number, or transporte	III, and VI for changes of own r, or other such change of conditi	
	(Date)		Separate Forms C-104 must	be filed for each pool in multi	

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