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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

NOV 22 8 20 AM '65

I. Operator **Champlin Petroleum Company** Non-Operator: **Warren American Oil Company**

Address **P. O. Box 1797, Midland, Texas**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☐

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lauck-Federal	Lease No. Federal NM0554778	Well No. 4	Pool Name, Including Formation Chaveroo - San Andres	Kind of Lease State, Federal or Fee Federal
Location				
Unit Letter P	660	Feet From The South	Line and 1980	Feet From The East
Line of Section 29	Township 7-S	Range 33-E	, NMPM, Roosevelt County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Magnolia Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Texas
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit P Sec. 29 Twp. 7-S Rge. 33-E Is gas actually connected? Vented When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input checked="" type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'v.	<input type="checkbox"/> Diff. Res'v.
Date Spudded 10-26-65	Date Compl. Ready to Prod. 11-16-65	Total Depth 4454	P.B.T.D. 4448					
Elevations (DF, RKB, RT, GR, etc.) 4449 RDB	Name of Producing Formation San Andres	Top Oil/Gas Pay 4042 (+405)	Tubing Depth 4435					
Perforations 2 Shots Each @ 4288, 4308, 4318, 4331, 4332, 4351, 4398, 4406			Depth Casing Shoe 4453					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4	8-5/8		365		200 sacks			
7-7/8	4-1/2		4453		325 sacks			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-15-65	Date of Test 11-16-65	Producing Method (Flow, pump, gas lift, etc.) Swabbing	
Length of Test 24 hrs.	Tubing Pressure 20#	Casing Pressure 660#	Choke Size --
Actual Prod. During Test 180	Oil - Bbls. 165	Water - Bbls. 15	Gas - MCF 14.4

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Form C-102 designating allocated acreage of 40 acres previously submitted with application to drill.

P. L. Shelton
(Signature) **P. L. Shelton**
District Superintendent

November 18, 1965
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NOTARY PUBLIC O. C. C.

DEVIATION TESTS TAKEN ON LAUCK-FEDERAL
Unit-P, 660' FSL & 1930' FEL, Section 29,
T-7-S, R-33-E, Roosevelt County, New Mexico

<u>DEPTH</u>	<u>DEGREES</u>
200'	1
367'	1
865'	3/4
1365'	1
1864'	1-1/2
2350'	1
2844'	2
2900'	2-1/4
3205'	2
3400'	1-1/2
3675'	1-1/4
3893'	1
4057'	1
4193'	1
4304'	1/2
4417'	1/2

STATE OF TEXAS

COUNTY OF MIDLAND

BEFORE ME, the undersigned authority, on this day personally appeared

John Robert, known to me to be the person whose name
is subscribed to the foregoing and acknowledged to me that he executed
the same for the purpose expressed.

Given under my hand and seal of office this the 19th day of November
A. D. 1965.

Joyce Wood
Notary Public in and for Midland
County, Texas.

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