

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instruction reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal # 0554778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lauck-Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Chaveros San Andres

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 29, T-7-S, R-33-E

12. COUNTY OR PARISH

Roosevelt

13. STATE

New Mexico

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Chaplain Petroleum Company

Non-Operator:

Warren American Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1797, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

**1980' FEL & 660' PSL, Section 29, T-7-S, R-33-E
State Unit 0**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4419 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF :

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Sitton & Norton Drilling Co. spudded at 2:30 P.M. on 10-26-65 and drilled 11" hole at 367'. Set 85/8", 20# Ltd. Serv. Casing at 365'. Cemented with 200 ax. of reg. Cement with 2% Calcium Chloride and 1/4# gel flakes per sack. Plugged down at 11:30 P.M. 10-26-65. Circulate back 60 sacks. After W.O.C. 18 hrs. tested casing & blow out preventers to 1000# for 30 Min. Test Okay.

Reduced hole to 7-7/8" @ 367' and resume drilling operations.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. N. Brown

TITLE

District Superintendent

DATE

October 28, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

NOV 1 1965

**J. L. GORDON
ACTING DISTRICT ENGINEER**

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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