SUBMIT IN TRIP! TE*

(Other instructio reverse side)

Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO. Federal IM 0554778

UN: ED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

APPLICATION	1 FOR PERMIT	(O DSHOP D	EEPEN, (OR PLUG I	BACK	o. is indian, albor	ILE OR TRIBE NAME	
la. TYPE OF WORK	LL K	DEEPEN [PLUG BA	ск 🗆 📗	7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL			SINGLE	— MULTU	PLE E	0 7171 07 17107		
WELL W	WELL OTHER ZONE ZONE					8. FARM OR LEASE NAME		
2. NAME OF OPERATOR Non-Operator:						Lauck-Federal		
Chemplin Petr	oleum Company	Warr	en Ameri	can Oil Co	mpany	9. WELL NO.		
D A Box 170	77. Midland, Tex	(AA				10. FIELD AND POOL	, OR WILDCAT	
P. O. Box 1797, Midland, Texas 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1980 FEL & 660 FSL, Section 29, T-7-S, R-33-E State Unit O At proposed prod. Zon Same						Chaveroo San	Andres	
						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
						Section 29,		
	AND DIRECTION FROM NEAR	REST TOWN OR POST	OFFICE*			12. COUNTY OR PARI	SH 13, STATE	
	est of Milnesar			_		Roosevelt	New Mexico	
15. DISTANCE FROM PROPO LOCATION TO NEARES' PROPERTY OR LEASE I (Also to nearest drig	T LINE, FT.		16. NO. OF A	cres in lease 560		F ACRES ASSIGNED		
18. DISTANCE FROM PROF TO NEAREST WELL, D OR APPLIED FOR, ON TH	POSED LOCATION* ORILLING, COMPLETED,		19. PROPOSED DEPTH 20. H			ROTARY OR CABLE TOOLS		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	4419 GR	<u> </u>			October 23, 1965		
23.	I	PROPOSED CASIN	G AND CEM	ENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO		SETTING DEPTH		QUANTITY OF CRMENT		
12-1/4"	8-5/8"	20#, H-				325 sacks		
7-7/8"	4-1/2"	9.5#, J.	*77	4500')5/ BANAS		
	nd rams and pip							
zone. If proposal is to preventer program, if an	E PROPOSED PROGRAM: If drill or deepen direction ay.	proposal is to deep ally, give pertinent	en or plug ba data on subs	ck, give data on urface locations :	present prod and measure	uctive zone and prop I and true vertical de	oosed new productive epths. Give blowout	
24.								
SIGNED W.	Bruilly H. B	Brown TIT	Distri	ct Superin	tendent	DATE	ber 22, 1965	
(This space for Fede	eral or State office use)							
PERMIT NO.			APPRO	VAL DATE		/50	WED	
A DEDOVING DV		gn v en	LE		_	YORKI	<i>J</i> :	
APPROVED BY CONDITIONS OF APPROV	VAL, IF ANY:		<i></i>			OCT 25	1965 SHOWN SNGINEER	
		*See Instru	ctions On F	Reverse Side		A. R. DISTRICT		

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963---O-711-398

NEW XICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAS

All distances must be from the outer boundaries of the Section. Well No. Champlin Petroleum Company 1144 Mon-operator: Warren American Oil Company Lauck-Federal Range Unit Letter 7-8 33-≊ O Actual Footage Location of Well: 660 South feet from the Rest line and feet from the Pool Dedicated Acreage: Producing Formation Ground Level Elev. 40 Chaveroo San Andres 4419 CR San Andres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-**CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name District Superintendent Champlin Petroleum Compeny PM 0554778 October 22, 1965 1844 1844, 1844 1844, 1821 182, 182 29 I hereby certify that the well location shown on this plat was plotted from field U. S. MINERALS nates of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. July 7, 1965 Date Surveyed Registered Professional Engineer and/or Land Surveyor 660 Certificate No. 1320 1650 1980 2310 2000 1500 1000 500