

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-1369
7. Lease Name or Unit Agreement Name Haley Chaveroo San Andres Unit Section 34
8. Well No. 10
9. Pool name or Wildcat Chaveroo San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4397' DF

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator MURPHY OPERATING CORPORATION
3. Address of Operator P. O. Drawer 2648, Roswell, New Mexico 88202-2648
4. Well Location Unit Letter J : 1980 Feet From The East Line and 1980 Feet From The South Line Section 34 Township 7 South Range 33 East NMPM Roosevelt County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Convert to injection well. (R-8760) <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-25-1989	TOH and lay down rods, pump, and tubing. Pick up and TIH w/ 4 1/2"
to	D.C. Oil Tool AD-1 plastic coated packer and 130 jts (4030') ceramic
4-26-1989	coated 2 3/8" tubing. Set packer at 4043' K.B. and pump 50 bbls packer
	fluid. Pressure test annulus (see attached charts) to 320 psig for 35
	minutes. Held O.K..
6-1-1989	Acidize well w/ 1000 gals 15% NeFe. Average rate 8.2 BPM. Maximum rate
	9.7 BPM. Average pressure 2600 psig. Maximum pressure 3850 psig. ISIP
	vacuum. Initiate injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Bauer TITLE Production Supervisor DATE 7-6-1989  
TYPE OR PRINT NAME Donna Bauer TELEPHONE NO. (505) 623-7210

(This space for State Use) **ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT I SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **JUL 10 1989**

CONDITIONS OF APPROVAL, IF ANY:

