

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1369
7. Unit Agreement Name ...
8. Farm or Lease Name Hobbs "T" Batt. No. 2
9. Well No. 8
10. Field and Pool, or Wildcat Chaveroe San Andres
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Shelly Oil Company
3. Address of Operator P. O. Box 730 - Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER "J" , 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 34 TOWNSHIP 78 RANGE 33E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4397'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Sand Frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in Workover Rig, 1-9-1969. Pulled rods and tubing.
- 2) Treated down 4-1/2"OD casing into perforations 4229-4334.5' with 40,000 gallons brine water and 60,000 lbs. 20-40 sand.
- 3) Ran 141 Jts. (4356') of 2-3/8"OD tubing with perforations set at 4323-26', seating nipple at 4322'. Ran rods with pump set at 4322'. Tested.
- 4) Returned well to production status 1-22-1969 making 60 bbls. oil per day producing from 4-1/2"OD casing perforations 4229-4334.5' of the San Andres Formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (ORIGINAL) (signed) G. R. DAVIS	TITLE District Operations Manager	DATE 1-23-1969
APPROVED BY [Signature]	TITLE [Signature]	DATE [Signature]
CONDITIONS OF APPROVAL, IF ANY:		