NO. OF COPIES RECEIVED				
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104	
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE U.S.G.S.	ALITHODIZATION TO TO	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OUT OF THE PART OF THE PAR		
LAND OFFICE	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NA MAHAY GAS		
I RANSPORTER OIL			** 11 '89	
GAS				
OPERATOR				
I. PRORATION OFFICE Operator				
Shelly Oil	Company			
Address	labba New Handan			
Reason(s) for filing (Check proper	lobbs, New Maxies	Other (Please explain,	3	
New Well	Change in Transporter of:		Decimentes from	
Recompletion	Oil Dry Go		to the verse has indres	
Change in Ownership	Casinghead Gas Conde	nsate		
If change of ownership give nar	ne			
and address of previous owner				
II. DESCRIPTION OF WELL A	ND I FASE			
Lease Name		me, Including Formation	Kind of Lease	
Hobbs "T" T.B. No.	. 2 8 Chave	ree Sen Andres	State, Federal or Fee	
Location	and and	1000		
Unit Letter;;	Feet From The South Lin	ne and 1500 Feet	From The	
Line of Section	Township 7-8 Range 3	3- 3 , NMPM, 3	County	
	ORTER OF OIL AND NATURAL GA	Asidrona (Cina address to tubiah	approved copy of this form is to be sent)	
Name of Authorized Transporter of Magnelia Pipe Line		Post 900 - Pellas,		
Name of Authorized Transporter o		- 1	approved copy of this form is to be sent)	
Hene - Gas Yent				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	*** 34 7-8 33-E	30		
	d with that from any other lease or pool,	give commingling order number		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Comp	letion - (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Florestone (DE DVD DT CD	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, et	(c.) Name of Floddeling Condition	100 011/ 045 1 4/		
Ferforations			Depth Casing Shoe	
		D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTHSET	SACKS CEMENT	
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be a able for this d.	ifter recovery of total volume of lo epth or be for full 24 hours)	ad oil and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks		Producing Method (Flow, pump,	gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
Actual Prod. During 1001	G.1 55.57			
<u></u>				
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
, sorting instrict (prices buch pis)				
VI. CERTIFICATE OF COMPL	IANCE	OIL CONSE	ERVATION COMMISSION	
I hereby certify that the rules	and regulations of the Oil Conservation	APPROVED	, 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (GRIGINAL) H. E. A.				
		TITLE	Control &	
		This form is to be filed in compliance with RULE 1104.		
		If this is a request for allowable for a newly drilled or deepened		
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Bistrict Seperintendent		All sections of this fo	All sections of this form must be filled out completely for allow-	
(Title)		able on new and recomple	ted wells.	
January 5, 1966		well name or number, or tra	a I, II, III, and VI for changes of owner, insporter, or other such change of condition.	
	•	Separate Forms C-10	4 must be filed for each pool in multiply	
		completed wells.		