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Form C-105
Revised 1-1-65

HOBBBS OFFICE COMM. DIV.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
NOV 29 9 49 AM '65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E - 1369	

1a. TYPE OF WELL						7. Unit Agreement Name					
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						-					
b. TYPE OF COMPLETION						8. Farm or Lease Name					
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						Hobbs "T" T.B. #1					
2. Name of Operator						9. Well No.					
Shelly Oil Company						6					
3. Address of Operator						10. Field and Pool, or Wildcat					
Box 730 - Hobbs, New Mexico						Chavez - San Andres					
4. Location of Well						12. County					
UNIT LETTER J LOCATED 1900 FEET FROM THE South LINE AND 1900 FEET FROM THE East LINE OF SEC. 34 TWP. 7-S RGE. 33-E NMMPM						Reese					
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
October 26, 1965		11-3-65				4397		-			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Rotary Tools			
4475		4446		-		0-4475		-			
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made			
4229 - 4334.5' - (Intervals) - San Andres								No			
26. Type Electric and Other Logs Run Schlumberger: Compensated Formation Density Log, Laterolog, Microlaterolog, Gamma Ray Sonic; Wobac: Gamma Ray Neutron Collar Log								27. Was Well Cored			
								No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8		26.6		370		11		250		-	
4-1/2		18.5		4474		7-7/8		350		-	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
None										4200	
31. Perforation Record (Interval, size and number) Perforated 4-1/2" OD casing w/1 Jet shot per foot at the following depths: 42290, 4261', 4277', 4279', 4290', 4293.5', 4298.5', 4301, 4307', 4314', 4324.5' 4334.5', a total of 12 feet & 12 shots.										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL 4229-4334.5 4229-4334.5										AMOUNT AND KIND MATERIAL USED 2000 gal HBA Acid 20000 gal lease oil & 20000 lbs of 20/40 sand	
33. PRODUCTION											
Date First Production				Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
November 11, 1965				Flow				Producing			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
Nov. 12, 1965		24		32/64		609		392		0	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
220		Packer		609		392		0		24.6°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
Vented										D. L. Halley	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED (ORIGINAL SIGNED) H. E. Aab TITLE District Superintendent DATE Nov. 24, 1965											

