

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE MANNER
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal KM 0554778

6. IF INDIAN, ALLOTMENT OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Champlin Petroleum Company	8. FARM OR LEASE NAME Lauck-Federal
3. ADDRESS OF OPERATOR P.O. Box 872 Midland, Texas 79701	9. WELL NO. 5
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 1930' FEL, Sec. 29, T-7-S, R-33-E State Unit - B	10. FIELD AND POOL, OR WILDCAT Chaveroo San Andres
14. PERMIT NO.	11. SEC. T. R. M. OR BLM. AND SURVEY OR AREA Sec. 29, T-7-S, R-33-E
15. ELEVATIONS (Show whether ES, EE, CR, etc.) 4433 RDB	12. COUNTY OR PARISH IN STATE Roosevelt New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Use Form 1)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and casing points pertinent to this work) *

Well uneconomical to produce. Proposed plugging procedure.

25 Sack 100' plug across perforations or GIBP with 35' cement on top above perforations, 100' plug across top & 100' plug across bottom of salt section (1850' top & 2300' bottom) if not behind pipe, 100' plug in and out of production casing stub, 100' across surface casing shoe and 10 sacks in top of surface casing with dry hole marker installed, mud between plugs and 24 hour notice prior to setting bottom plug.

18. I hereby certify that the foregoing is true and correct

SIGNED

District Clerk

DATE 2/21/73

(This space is for Federal or State office use)

APPROVED BY

G. JAMES M. CAMPBELL, JR. (SEE INSTRUCTIONS ON REVERSE SIDE)

DATE

DATE

See Instructions on Reverse Side