1		7								
	NO. OF COPIES RECEIVED	•								
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104						
	SANTA FE	REQUEST	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 $U \cup D \subseteq \bigcirc Effective 1-1-65$ CAC						
	FILE	4	AND	- 0. P. P						
	U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	IGAS-						
	LAND OFFICE	_	6	44 J 11 28 SM 166						
	TRANSPORTER OIL	1		101 00						
i	GAS	1								
	OPERATOR	4								
Ι.										
	Champlin Petroleum Company Non-Operator: Warren American Oil Company									
	P. O. Box 1797, Midland, Texas									
	ason(s) for filing (Check proper box) Other (Please explain)									
	New Well	Change in Transporter of: To Change Pool Designation from								
	Recompletion	Oil Dry Ga	ns Undesignated to	Chaveroo-San Andres						
		the second s								
	If change of ownership give name and address of previous owner									
	· •									
Π.	DESCRIPTION OF WELL AND									
	Lease Name	Lease No. Well No. Pool Nat	me, Including Formation	Kind of Lease						
	Lauck-Federal FED. NM	0554778 5 Ch	averoo-San Andres	State, Federal or Fee Federal						
	Location	•								
:	Unit Letter B ; 66	O Feet From The North Lin	ne and 1980 Feet From	n The East						
	· · · · · · · · · · · · · · · · · · ·									
	Line of Section 29 Tov	vnship 7-S Range 3	3-E , NMPM, ROOSEL	County						
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	IS							
	Name of Authorized Transporter of Oil		Address (Give address to which app	roved copy of this form is to be sent)						
	Magnolia Pipeline Co	mpany	P. 0. Box 900, Dallas	. Texas						
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which app	roved copy of this form is to be sent)						
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	Then						
	give location of tanks.	J 29 7-8 33-E	Vented							
ł		th that from any other lease or pool,								
	If this production is commingled with COMPLETION DATA	in that from any other lease or pool,	give comminging order number.							
		Oil Wel Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.						
	Designate Type of Completion $-(X)$		x							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
	11-18-65	12-6-65	4421*	44171						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
			4016 (+416)	43541						
	Perforations	San Andres		Depth Casing Shoe						
	shots each @ 4262, 4283, 4288, 4294, 4300, 4319, & 4368 4420									
			D CEMENTING RECORD							
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
	12-1/4"	8-5/8"	382*	225 sacks						
	7-7/8"	4-1/2"	4420'	325 sacks						
	1-1/5		++20	JZJ SACAB						
V.	TEST DATA AND REQUEST FO	URALLUWABLE (Test must be a able for this de	fter receivery of total volume of load o. pth or be for full 24 hours)	il and must be equal to or exceed top allow-						
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)						
			Swabbing							
	<u>12-4-65</u> Length of Test	12-6-65 Tubing Pressure	Casing Pressure	Choke Size						
	24 hours									
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF						
	220	165	55	14.4						
		10)								
	GAS WELL	to with of These	Bbls. Condensate/MMCF	Gravity of Condensate						
	Actual Prod. Test-MCF/D	Length of Test	BDIS. Condensate/MMCF	Gravity of Condensate						
			Carden Deserves	Choke Size						
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Cloke Size						
	L		1							
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION							
			APPROVED 19							
	I hereby certify that the rules and regulations of the O.1 Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			, 19						
			BY							
	above is true and complete to the best of my knowledge and beller. Form C-102 designating allocated acreage of 40									
	acres previously submitt		TITLE							
	drill.									
		7	This form is to be filed in compliance with RULE 1104.							
	H. N. Brown (Signe	ature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.							
	II. II. DLOWL (Sight	21412)								
	District Superintendent		All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner,							
	(Title)									
	January 4, 1965									
	(Da	ute)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply							
			completed wells.	is be more for each poor in multiply.						
			I compteted notes							

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