

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. Federal NM 0554778							
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
2. NAME OF OPERATOR Champlin Petroleum Company Non - Operator; Warren American Oil Company				7. UNIT AGREEMENT NAME							
3. ADDRESS OF OPERATOR P. O. Box 1797, Midland, Texas				8. FARM OR LEASE NAME Lauck-Federal							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FML, 1980' FEL, Section 29, T-7-S, R-33-E State Unit-B At top prod. interval reported below At total depth				9. WELL NO. 5							
14. PERMIT NO.				DATE ISSUED							
15. DATE SPUDDED 11-18-65		16. DATE T.D. REACHED 11-27-65		17. DATE COMPL. (Ready to prod.) 12-6-65		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4433 RDB		19. ELEV. CASINGHEAD 4421			
20. TOTAL DEPTH, MD & TVD 4421		21. PLUG, BACK T.D., MD & TVD 4417		22. IF MULTIPLE COMPL., HOW MANY* Single		23. INTERVALS DRILLED BY 0-4421		ROTARY TOOLS 0			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4262 - 4368 San Andres								25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN Forxo, Guard Log, Acoustic Log, M.O.P. & Gamma Collar Log								27. WAS WELL CORED Yes			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		20#		382		12-1/4"		225 sacks		None	
4-1/2"		9.5#		4420		7-7/8"		325 sacks		None	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2" EUE	
										4354'	
										None	
31. PERFORATION RECORD (Interval, size and number) 2 - 1/2" Jet Shots each @ 4262, 4283, 4288, 4294, 4300, 4319, & 4368										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
										DEPTH INTERVAL (MD)	
										4262 - 4368	
										AMOUNT AND KIND OF MATERIAL USED	
										2500 gals. 15% Acid	
										40,000 gals. Gelled Water	
										40,000# 20/40 Frac Sand	
33.* PRODUCTION											
DATE FIRST PRODUCTION 12-4-65		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump						WELL STATUS (Producing or shut-in) Shut-In			
DATE OF TEST 12-6-65		HOURS TESTED 24 hrs.		CHOKE SIZE Swab		PROD'N. FOR TEST PERIOD 165		OIL—BBL. 14.4		GAS—MCF. 55	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE 165		OIL—BBL. 14.4		GAS—MCF. 55		WATER—BBL. 24.6	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented										TEST WITNESSED BY T. M. Van	
35. LIST OF ATTACHMENTS Copy of logs will be sent under separate cover.											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED H. N. Brown						TITLE District Superintendent			DATE December 7, 1965		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	4150	4421	<p>Oil & Water</p> <p>Cored 4158-4216 recovered 58' Dolomite DST No. 1 - 4230 - 4421 - 3/4" x 1/2" Open 1-1/2 hrs. Tool open w/strong blow decreased to good blow throughout test GTS - 30 min. recovered 560' Heavy Gas Cut Mud w/trace oil throughout recovery. ISIP - 1369# - 1 hr. LFP - 137# FTP - 264# - 1-1/2 hrs. WSIP - 1227# - 1-1/2 hrs. BBP - 112 degrees F. H.P. - 2657#</p>	<p>T/Anhydrite T/Yates T/Queens T/San Andres</p>	<p>1865 2299 2971 3523</p>	