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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
INAMSFORIER	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND C. C. C. AUTHORIZATION DOCTRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

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TRANSPORTER	OIL		• • • • • • • • • • • • • • • • • • • •		
GAS					
OPERATOR					
PRORATION OF	FICE				
Operator Champli	n Petroleur	Company Non-Operator: War	rren American Oil Company		
Address	ov 1707 M	iland, Toxas			
Reason(s) for filing		LOURY 1 SAGE	Other (Flease explain)		
New Well	×	Change in Transporter of:			
Recompletion		Oil Dry Gas			
Change in Ownershi	p	Casinghead Gas Condensate			
If change of owners and address of prev					
DESCRIPTION O	F WELL AND				
Lease Name		Lease No. Well No. Pool Name, Includ	1 11		
		arriago la las	Seate Federal or Foe The 3 man 7		

I.	PRORATION OFFICE					-,
Champlin Petroleum Company Non-Operator: Warren American Oil Company						
	P. O. Box 1797, Midland, Toxas					
Reason(s) for filing (Check proper box) Other (Flease explain)						
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry Ga	s _			
	Change in Ownership	Casinghead Gas Conder	nsate			
	If change of ownership give name and address of previous owner					
	DESCRIPTION OF WELL AND	LEASE				
Lease Name Lease No. Well No. Fool Name, Including Formation Kind			Kind of Lease			
	Lauck-Federal FED. NM	0554778 5 Chav	eroo San Andres	326\-\ <u>}</u>	State, Federal or Fee	Federal .
	Unit Letter B ; 600	Feet From The North Lin	e and	Feet From T	he Bast	
	Line of Section 29 Tov	vnship 7-S Range 33	-B , NMPM,	Roose	velt	County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA		AS Address (Give address to)		al any of this form is t	in he cont	
	Name of Authorized Transporter of Cil Magnolia Pipeline C	ompany	P. O. Box 900,	Dullas	, Texas	·
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to t	vhich approv	ed copy of this form is t	to be sent)
	None	Unit Sec. Twp. Rge.	Is gas actually connected?	Whe	n	
	If well produces oil or liquids, give location of tanks.	J 29 7-8 33-E	Vented			
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,				stv. Diff. Restv
	Designate Type of Completic	$\operatorname{On} - (X)$ On Well Gas Well	New Well Workover	Deepen	1	. Dill. Res-v
i	Date Spudded 11-18-65	Date Compl. Ready to Prod.	Total Depth		F.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.) 4433 RKB	Name of Producing Formation San Andres	Top Cil/Gas Pay 4016 (+416)		Tubing Depth	
	Perforations				Depth Casing Shoe	
	2 shots each @ 4262, 42	19 & 4368 4420 4420 CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
	12-1/4"	8-5/8"	332'		225 sacks	
	7-7/8"	4-1/2"	4420'		325 sacks	
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume pth or be for full 24 hours)	of load oil a	and must be equal to or	exceed top allow
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	oump, gas lif	t, etc.)	
	12-4-65	12-6-65	Swabbing			
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	24 hours	be -gs				
	Actual Prod. During Test 220	Oil-Bbls. 16 5	Water-Bbls. 55		Gd8-MCF 14.4	
			1		·	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	. .	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CO	NSERVA	TION COMMISSIO	N ·
			40000		231 S	19
	Commission have been complied v	regulations of the Oil Conservation with and that the information given	APPROVED	1	,	13
	above is true and complete to the best of my knowledge and belief. Form C-102 Designating allocated acreage of 40		BY			
acres previously submitted with application to		'II				

drill.	
	MM Brown
н.	N. Brown (Signature)
Di.	strict Superintendent
	(Title)
De	cember 7, 1965

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

DEVIATION TESTS TAKEN ON LAUCK-FEDERAL #5 Unit-B, 660' FML & 1980' FEL, Section 29, T-7-8, R-33-E, Roosevelt County, New Mexico

DEPTH	D@GREES
180'	1/4
385'	í
855 1	3/4
1340'	3/4
1775'	1
23001	1/4
2805'	3/4
3154'	3/4
35001	3/4
3732'	1-1/4
3947'	3/4
4094	3/4
4160'	ì
43961	No Good
4415'	1

STRIE OF TEXAS
COUNTY OF MIDIAND
BEFORE ME, the undersigned authority, on this day personally appeared
The foregoing and acknowledged to me that he executed the same for the purpose expressed.
Given under my hand and seal of office this the 7th day of December A.D. 1965.
Notary Public in and for Indeand County,
Notery Public in and for Indeand County,
Teres.

Texas.

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