

P.O. BOX 1980
HOBBS, NEW MEXICO 88241

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instruction
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or abandon or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		BUREAU OF LAND MGT ROSWELL RESOURCE AREA		5. LEASE DESIGNATION AND SERIAL NO. NM - 042253
2. NAME OF OPERATOR Dalport Oil Corporation		3. ADDRESS OF OPERATOR 3471 First National Bank Bldg., Dallas, Texas 75202		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660 FS & WL of Section 27		14. PERMIT NO.		7. UNIT AGREEMENT NAME
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4400.5 Gr		12. COUNTY OR PARISH Roosevelt		8. FARM OR LEASE NAME Federal
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data .		13. STATE NM		9. WELL NO. 1

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

DATA: 8 5/8" Casing set @ 383' W/200 sacks Cement
4 1/2" Casing set @ 4499' W/300 sacks Cement
Perf. 4192' to 4328'

PROCEDURES: Pull tubing, set C.I.B.P. @ 4000' W/35' Cement on plug, Run tubing to T.D. Circulate 4 1/2" Casing W/mud, Pull tubing to 3150' set 100' cement plug. Cut & recover 4 1/2" casing @ first collar below 383'; set 150' cement plug across 4 1/2" casing stub & 8 5/8" shoe, set 50' cement plug @ surface & install dry hole markers.

* Tag plug.

18. I hereby certify that the foregoing is true and correct

SIGNED Geno Milford TITLE Owner

DATE 4/27/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

