

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		8. FARM OR LEASE NAME Federal	
2. NAME OF OPERATOR Dalport Oil Corporation		9. WELL NO. 1	
3. ADDRESS OF OPERATOR 3471 First National Bank Bldg., Dallas, Texas 75202		10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660 FS & WL Sec. 27 T-7-S R-33-E At top prod. interval reported below See attached At total depth See attached		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27 T7S - R33-E	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY OR PARISH Roosevelt		13. STATE New Mexico	
15. DATE SPUDDED 11-9-65	16. DATE T.D. REACHED 11-19-65	17. DATE COMPL. (Ready to prod.) 11-23-65	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4407 gr - 4418 KB
19. ELEV. CASINGHEAD 4407	20. TOTAL DEPTH, MD & TVD 4504		
21. PLUG, BACK T.D., MD & TVD 4470		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0-4504		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* San Andres 4192 - 4328		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Density, Laterolog, Microlaterolog		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	24#	383	11"
4 1/2	9.5#	4499	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
200		None	
300		None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
None			
SCREEN (MD)		30. TUBING RECORD	
		SIZE	DEPTH SET (MD)
		2 3/8 OD	4189 K.B.
		PACKER SET (MD) None	
31. PERFORATION RECORD (Interval, size and number) 3/8" 1 shot per foot 4192, 4207, 4213, 4239, 4253, 4209.5, 4279, 4288, 4304, 4318, 4328			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4192 - 4328		2000 gal spearhead acid	
4192 - 4328		Frac 20,000 gal + 20,000#	
33.* PRODUCTION			
DATE FIRST PRODUCTION 11-23-65	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 11-23-65	HOURS TESTED 24	CHOKE SIZE 15/64	PROD'N. FOR TEST PERIOD 80
FLOW. TUBING PRESS. 120	CASING PRESSURE 350	CALCULATED 24-HOUR RATE 80	OIL—BBL. 144,000
GAS—MCF. 144,000		WATER—BBL. 0	
OIL GRAVITY-API (CORR.) 24.4			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented			
TEST WITNESSED BY Leon Lampert			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Ed T. ...		TITLE President	DATE 12-13-65

***(See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any other items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequate for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38.		GEOLOGIC MARKERS	
FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOI MEAS. DEPTH
San Andres	4191	4194	Oil	No cores or tests	Rustler	1710
	4203	4216	"		Base salt	2161
	4238	4243	"		Yates	2275
	4250	4257	"		Seven Rivers	2375
	4263	4271	"		Queen	2975
	4274	4280	"		San Andres	3444
	4287	4289	"			
	4297	4305	"			
	4313	4318	"			
	4326	4332	"			