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NEW MEXICO OIL CONSERVATION COMMISSION FILE D. C. CSupersedes Old C-104 and C-110

REQUEST FOR ALLOWABLE

Form C-104

Effective 1-1-65 AND

Nov 30\_ A.

LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURALD	G <b>RY 765</b>
OIL			· <del>·</del>
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
DALPORT OIL	CORPORATION		
Address		• –	
Reason(s) for filing (Check proper)	ational Bank BING	Other (Please explain)	75202
New Well	Change in Transporter of:	Since (France Explain)	
Recompletion	Oil Dry G	as	
Change in Ownership	Casinghead Gas Conde	ensate	
f change of ownership give name	<b>à</b>		
and address of previous owner			
DESCRIPTION OF WELL AN			
Lease Name		ame, Including Formation	Kind of Lease  State, Federal or Fee
Federal Location	Cho	veroo - San Andres	) blate, 1 such at e. 1 ee
Unit Letter;;	60 Feet From The South Li	ine and 640 Feet From	The West
_//-		<del></del>	
Line of Section 27	Township 7 S Range	33 £ , NMPM,	County
DESIGNATION OF TRANSPO	APTER OF OH AND NATURAL G	AS	
Name of Authorized Transporter of	OIL OF CONDENSATE OF CONDENSATE OF CONDENSATE	Address (Give address to which appro	oved copy of this form is to be sent)
In The Permian Corpo		Box 3/19 /	adland Text
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
NONE		147	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		ien
		77-	
COMPLETION DATA	with that from any other lease or pool,	give comminging order number:	
Designate Type of Comple	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			44 70
//- 9 - 6 5 Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
4407 gr, 4418 KE		4/92	4/89 KB meas
Perforations of			Depth Casing Shoe
4192,42.07,42.13,40	239	D CENENTING DECORD	4499
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"		<del></del>	200 34
7 7/8	848	4499	300 SX
			<u> </u>
FEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil lepth or be for full 24 hours)	l and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
//-23-65 Length of Test	11-23-65 Tubing Pressure	Flow	
•	Tubing Pressure	Casing Pressure	Choke Size
24 hrs Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	15/44 Gas-MCF
	80 Bb/s	water - DDIs.	Gds - MCF
80	00 2513		
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
lesting Method (phot, buck pr.)	Tubing Plessure	Cusing Flessme	Choke 5126
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
			The state of the s
hereby certify that the rules ar	nd regulations of the Oil Conservation	APPROVED 1	, 19
Commission have been complied by the complete to	d with and that the information given the best of my knowledge and belief.		
		-	
		TITLE	
	1	11	compliance with RULE 1104.
Jun 11 Ompor		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Contract		tests taken on the well in accordance with RULE 111.	
(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Jeon M Sombert  Geologist  (Title)  Mor 30 1965		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.	
<b>***</b> *********************************	(Date)	• •	eter, or other such change of condition.  It be filed for each pool in multiply.
		completed wells.	it be interior each poor in multiply.