

DISTRIBUTION		
SANTA FE		
FILE		
S.G.S.		
AND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PERORATION OFFICE		

NEW MEXICO OIL CONSERVATION COM ION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-55

I.

Operator HOMER J. KYLE	
Address BOX 387 LOVINGTON, N. MEX. 88260	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	
If change of ownership give name and address of previous owner	

II. DESCRIPTION OF WELL AND LEASE

Lease Name ROYAL FEDERAL	Well No. 1	Pool Name, including Formation CHAVEROO SAN ANDRES	Kind of Lease State, Federal or Res FED	Lease No. NM044701-C
Location Unit Letter P ; 660 Feet From The North ^{South} Line and 660 Feet From The East				
Line of Section 19 Township 7S Range 33E , NMPM, ROOSEVELT County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> NAVAJO CRUDE OIL PURCHASING CO.	Address (Give address to which approved copy of this form is to be sent) BOX 175- ARTESIA, N. MEX. 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 19	Twp. 7S	Rge. 33E	Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations							Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Homer J. Kyle
(Signature)
Operator
(Title)
2/3/78
(Date)

OIL CONSERVATION COMMISSION

APPROVED 1978, 19
BY Oil. Signed by
Gas Inspector
TITLE Oil Gas Insp.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter; or other such change of condition.

Separate Forms C-104 must be filed for each well to maintain

HOMER J. KYLE

BOX 387 LOVINGTON, N. MEX. 88560

X

ROYAL FEDERAL	I	CHAVEROO	SAN ANDRES	FED	MM044701-C
P	660	North	660	East	
19	72	33E	ROOSEVELT		

X

NAVALO CRUDE OIL PURCHASING CO. BOX 175-ARTESIA, N. MEX. 88510

P 19 72 33E NO

REL

FEB 6 1978

OIL CONSERVATION