

UNITED STATES
DEPARTMENT OF THE INTERIORSUBMIT IN TRIPLI
(Other instructions
verse side)7*
e-Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 044701-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

ROYAL-FEDERAL

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Chaveroo

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

19, T 7 S, R 33 E

12. COUNTY OR PARISH

Roosevelt

13. STATE

New Mexico

GEOLOGICAL SURVEY
HOODS OFFICE O.C.C.
SUNDRY NOTICES AND REPORTS ON WELLS(Do not use this form for proposals to drill or to re-perm or plug back to a different reservoir.
Use "APPLICATION FOR REPERM" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
2. NAME OF OPERATOR GEROR OIL LIMITED 1962	4448 KB	4436 GR
3. ADDRESS OF OPERATOR 1846 East Broadway, Tucson, Arizona		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660/S & E		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 10-25-65 Spud & run 8 5/8" @ 349' with 175 sack Poemix cement - circulate 15 sack.
10-26-65 Test surface casing with 800# pressure - okay
11- 2-65 DST #1 4074-4432' open 3H 40m, gas surface 2 min, flow 1.1MMCF/day
Rec. 750' DAGCM IFP 658# FFP 553# ICIP 1482# FCIP 1482#
11- 4-65 DST #2 4445-4510 open 41m, Rec. 25' drilling mud IFP 64# FFP 64# FCIP 74#
11- 7-65 DST #3 4524-4675 open 3H 20m, Rec. 680' Fluid - 150' H₂S cut water +
530' drilling mud IFP 160# FFP 459# ICIP 1607# FCIP 1457#
11- 8-65 TD 4675 - Ran 4598' 5 1/2" 14# & 15 1/2" casing @ 4608' with 275 sack
Poemix cement - Halliburton
11-24-65 Perforate 10 holes 4221, 45, 47, 54, 59, 61, 73, 78, 84, 87 15PI
Acidize perfs with 2000 gals. regular WE acid
11-25-65 Fracture formation thru perfs with 60,000 gals. lease crude + 50,000# sand
11-26-65 Recovering load oil

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

12-8-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

J. L. C. ...
ACTING DEPT. OF INTERIOR

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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