SUBMIT IN TRIP `**\TE***

(Other instruction

Form approved. Budget Bureau No. 42-R1425.

DISTRICT ENGINEER

	5 5 5 5		TOF THE			reverse s	ide)	•		
	DEP	5. LEASE DESIGNATION	AND SERIAL NO.							
GEOLOGICAL SURVEY								044701-6		
APPLICAT	TION FOR	PERMIL	TO DRILL	PEED	EN. OR	PLUG F	BACK	6. IF INDIAN, ALLOTTI	E OR TRIBE NAME	
1a. TYPE OF WORK		OCT 26	1 44 707	17					**	
	DRILL 🙀		DEEPEN		PL	LUG BA	CK 🗌	7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL	a.a. ===			6 1	warm Co	MULTIE		ROYAL - FED	ERAL	
WELL WELL	GAS WELL	OTHER			NGLE D	ZONE	,rre	S. FARM OR LEASE NA	AMB .	
2. NAME OF OPERAT	OR									
	GEROR DI	LIMITE	1962					9. WELL NO.		
3. ADDRESS OF OPER	ATOR						3	1		
	1846 E.	Broadway	. Tueson.	Ariz	ane			10. FIELD AND POOL,	OR WILDCAT	
4. LOCATION OF WEI	LL (Report Ioca		Chavaroo							
	660/9		11. SEC., T., R., M., OR AND SURVEY OR	BLK,						
At proposed pro-	d. zone									
								19 - 7		
14. DISTANCE IN M	ILES AND DIRECT	TION FROM NEA	REST TOWN OR POS	T OFFIC	E*			12. COUNTY OR PARIS	H 13. STATE	
								Removalt	N. Mexico	
15. DISTANCE FROM LOCATION TO N	EAREST			16. No). OF ACRES I	N LEASE		OF ACRES ASSIGNED HIS WELL		
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)				636				40		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,				19. PROPOSED DEPTH 20. RO			20. кота	RY OR CABLE TOOLS		
OR APPLIED FOR,	ON THIS LEASE, F	т.			4500		-	Rotary	A 4.	
21. ELEVATIONS (Sho	w whether DF,	RT, GR, etc.)					:	22. APPROX. DATE W	ORK WILL START*	
	4436 G	R						10/25/	65	
23.)	PROPOSED CASI	NG ANI	CEMENTIN	IG PROGR.	AM			
SIZE OF HOLE	SIZE	OF CASING	WEIGHT PER F	тоот	SETTING	DEPTH		QUANTITY OF CEMI	INT	
12:-	į į	3 5/8	5/8 24		360		225			
7 7/8		5 }	14		4600		275			
•		•								
	j				1		1			
	Same S. M. Arman a		San Andre							
	MATT PO	CABC CHA	SMII WUNTER	# fU.	CAND ET ON					

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

 $\overline{24}$. GEROR OIL LIMITED 1962 Agent SIGNED __ TITLE (This space for Federal or State office use) APPROVAL DATE PERMIT NO. TITLE APPROVED BY _ CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. State or Federal office for specific instructions.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-685231

NEW (ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be in	om the outer boundaries of		<u></u>							
Operator GENIN	OIL LIMITE.)		Lease ROYAL O	CT 26 11 4	4 M *ce	Well No.						
Unit Letter	Section 19	Township	Ronge	County	EDDEVEL!							
Actual Footage Location of Well: 660 feet from the line and feet from the line												
Ground Level Elev:	Producing For	mation	Pool C-AVERS	£)	Dedico	nted Acreage:						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? ———————————————————————————————————												
	 				best of my knowl	t L LIMITED 1962						
	 				shown on this pl notes of actual under my superv	1965						
0 330 660	190 1320 1650 191	80, 2310 2640 2000	0 1500 1000		and/or Land Surve	yor						