

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE
(Other instructions on re-
verse side) 41625Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC-060521

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR J.M. Huber Corporation		8. FARM OR LEASE NAME Perry Federal	
3. ADDRESS OF OPERATOR 1900 Wilco Bldg., Midland, Texas 79701-4480		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL, 660' FEL		10. FIELD AND POOL, OR WILDCAT Prairie San Andres, South	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T8S, R36E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4112' GR		12. COUNTY OR PARISH Roosevelt	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/1/84-6/6/84 The subject well was plugged and abandoned as follows:

1. Cut 2-3/8" tubing @ 4150' with chemical cutter, POOH with 133 jts. tubing and 15' cutoff.
2. Set cement retainer in 4½" casing @ 4105' and squeezed 25 sks. Class "C" cement under retainer @ 2 BPM and 400 psi. Spot 5 sks. cmt. on top of retainer. Tag cmt @4035
3. Pulled on 4½" casing to determine freepoint. Free pipe @ 1000'. Displaced hole with 9.5# salt gel.
4. Shot casing @ 2770'. Spot 30 sks. Class "C" cement from 2826' to 2400'.
5. Bullhead squeeze 20 sks. Class "C" cement behind pipe through holes at 2770' with 4½" bbls fresh water.
6. RIH and tag plug inside 4½" casing @ 2683'.
7. Shot casing @ 2290'. Spot 30 sks. Class "C" cement from 2346' to 1920'.
8. Bullhead squeeze 25 sks. Class "C" cement behind pipe through holes @ 2290'.

(Continued on back)

18. I hereby certify that the foregoing is true and correct (915) 682-3794
SIGNED Robert R. Glenn TITLE District Production Mgr. DATE June 8, 1984

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

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*See Instructions on Reverse Side

9. Tag cement plug at 2280'. Spot 10 sks. Class "C" cement plug from 2280'-2130'.
10. Shot casing @ 1000', pulled 80,000#, no movement.
11. Shot casing @ 800', pulled 80,000#, casing pulled loose. POOH with 805' of 4 1/2" casing.
12. Spot 30 sks. Class "C" cement plug at 850'. Tag cement at 732'.
13. Spot 30 sks. Class "C" cement plug from 475' to 375'.
14. Set 14 sks. Class "C" cement plug from 56' to surface.
15. Cut wellhead off 3' below ground level. Install dry hole marker.
16. Location will be leveled and cleared of junk. Huber will notify BLM when ready for inspection.

The following casing, tubing, and miscellaneous junk were left in the hole:

8-5/8" casing, 24#, J-55, STC, set @ 424'.

4-1/2" Casing, 9.5#, J-55, STC from 5046' to 805'.

2-3/8" tubing, 4.7#, J-55, EUE 8rd from 4962' to 4150'.

Pump with rods and fishing tool, inside tubing. Top of junk at 4160'.

Baker Lok-set packer set in 4 1/2" casing at 4962' connected to tubing by on-off tool.

Packer, tubing, pump, and rods are stuck and could not be pulled.

RECEIVED

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MOBILE OFFICE