

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-060521

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Perry Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

South Prairie

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17, T-8S, R-3E

12. COUNTY OR PARISH 13. STATE

Roosevelt N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
J. M. Huber Corporation

3. ADDRESS OF OPERATOR
1900 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

Unit Letter P, 660' FEL & 660' FSL, Sec. 17, T-8S, R-3E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT MULTIPLE COMPLETE
 SHOOT OR ACIDIZE ABANDON*
 REPAIR WELL CHANGE PLANS
 (Other) **TEMPORARY ABANDONMENT**

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
 FRACTURE TREATMENT ALTERING CASING
 SHOOTING OR ACIDIZING ABANDONMENT*
 (Other) **Temporary Abandonment**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well is not capable of producing in commercial quantities, at this time. A workover was performed in May, 1979 and was a failure due to excessive sanding problems. The pump failed on November 11, 1979 and the well was shut-in. Production on November 10, 1979 was 0 BO & 21 BW. On November 15, 1979 the pump, rods, tubing and packer were found to be stuck with frac sand, and consequently the well could not be put back on production without a major fishing job. All downhole producing equipment is currently in the hole. The well is temporarily abandoned pending approval of further remedial action or possible salt water disposal. Estimated date of status change is November 1, 1980.

RECEIVED

APR 14 1980

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert G. Setzler

TITLE

Dist. Production Mgr. DATE 4/11/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED FOR PERIOD NOT TO EXCEED 1 YR.

*See Instructions on Reverse Side

APPROVED BY
ACTING DISTRICT ENGINEER