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AND STREET ATT AND REQUEST FOR ALLOWABLE (There are should be committed to the street)  DESIGNATION OF TRANSPORTED ON ADDITIONAL STREET CONTROL TO THE STREET CONTROL OF THE STR		SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11		
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Suite 922 Vaughn Bldg., Midland, Toxas  Resuscitor III III (Charge in Totaloperior of Charge in Totaloperior of Charge in Ownership give name of Charge in Ownership			•				
Consequent   Consequence   C		1	Bldg., Midland, Texas				
Consequent   Constitute   Con				Other (Please explain)			
If change of ownership give name and address of previous owner  ID PESCRIPTION OF WELL AND LEASE  Leaves floring Perry Federal  2 Prairie San Andres  Station, restered or Fee  Perry Federal  2 Prairie San Andres  Station, restered or Fee  Station of Stations or Feet From The  Stations of Stations or Station, restered or Feet  Stations of Stations or Stations  P. O. BOX 3119, MEDIAND, TEXAS  79701  THE PERMIT AND CORPORATION  P. O. BOX 3119, MEDIAND, TEXAS  79701  THE PERMIT AND CORPORATION or DETAILS OF STATION  P. O. BOX 3119, MEDIAND, TEXAS  P. O. BOX 3119, MEDIAND, TEXAS  P. O. BOX 3119, MEDIAND, TEXAS  TOWNER of Authorized Transported Only of State form to to be sent)  If this production is comestingled with their from any other lease or pool, give comminging order number  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Spatisked  Despite Tabling Depth  Tabling Depth  Tabling Depth  Tabling Depth  Despite Towner of Texts  SACKS CEMENT   V. TEST DATA AND REQUEST FOR ALLOWABLE  Length of Test  Tubing Pressure  Casing Pressure  Challe Size  Tubing Pressure  Challe Size  Casing Pressure  Challe Size  Conting Pressure  Challe Size  Oil, Conference (Sautt-In)  Challe Size  Oil, Conference (Sautt-In)  Challe Size  Oil, Conference of Completion  Testing Method (Point, Sack Pr.)  Tubing Pressure  (Batt-In Spatial Completion of the Oil Conservation of the Oil Conservation of Commission has the sequal of the oil that the information give			TY	rs [			
### address of previous comes*    DESCRIPTION OF WELL AND LEAS*   Lease No.		Change in Ownership	Casinghead Gas Conder	nsate EFFECTIVE M	ARCH 1, 1967		
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Pertry Federal 2 Prairie San Andrea State, Federal State of Season Andrea State, Federal State of Season Andrea State, Federal	11.		LEASE				
Location   P   660   Peet From The   E   Lime and   660   Peet From The   S		Lease Name	Well No. Pool Name, Including F	A . 3	Tegsa 140:		
Line of Section   17   Township   8   S   Pange   36   E   NMPM,   Roose /elt   County		Location	Z Hairie ban		ed or Fee Federal		
III.   DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Unit Letter P 660	Feet From TheLin	ne andFeet From	The		
Name of Authorized Transporter of Oil XX		Line of Section 17	wnship 8 S Range	36 E , <sub>NMPM</sub> , Roo	sevelt County		
Name of Authorized Transporter of Oil XX	III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs			
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District Production Superintendent

(Title)

February 16, 1967

APPROVED_	<u> </u>	 , 19	
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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.