

U. S. LAND OFFICE _____
SERIAL NUMBER LC 060521
LEASE OR PERMIT TO PROSPECT _____

Nov 16 2 44 PM '65

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company J. M. Huber Corporation Address Suite 922 Vaughn Bldg. Midland, Tex.
 Lessor or Tract Perry Federal Field South Prairie State New Mexico
 Well No. 2 Sec. 17 T. 8-S R. 36-E Meridian _____ County Roosevelt
 Location 660 ft. $\left\{ \begin{smallmatrix} N. \\ S. \end{smallmatrix} \right\}$ of S _____ Line and 660 ft. $\left\{ \begin{smallmatrix} E. \\ W. \end{smallmatrix} \right\}$ of E _____ Line of Sec. 17 Elevation 4412 Gr. (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date November 8, 1965

Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling October 16, 1955 Finished drilling October 31, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4830 to 5006 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	424	275	Pump		Used water to circulate cement.
4-1/2	5046	250	Pump		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
1/2"	M-1	Frontier	2 per ft.	11-2	4963-4979	5011

TOOLS USED

TOOLS USED

Rotary tools were used from 0 feet to 5046 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

November 8, 1965 Put to producing November 3, 1965

The production for the first 24 hours was 137 barrels of fluid of which 75% was oil; -----% emulsion; 25% water; and -----% sediment. Gravity, °Bé. 19

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

K. R. Rodgers _____, Driller **G. H. Freeman** _____, Driller
G. K. Foster _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2780	2780	Anhydrite & Salt
2780	3843	1063	Anhydrite & Shale
3843	4127	284	Anhydrite & Salt
4127	4365	258	Anhydrite & Lime
4365	5046	681	Lime

[OVER] - CONTINUED

