	NO. OF COPIES RECEIVED			
-	DISTRIBUTION	NEW MEXICO OIL CON	SERVATION COMMISS.	Form C-104
	SANTA FE	REQUEST FO	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE		AND	'VY ,
	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL	GAS 29 PH 365
	LAND OFFICE	Nov	16 2	. 43
	TRANSPORTER OIL		16 2 40 PM 765	
	GAS		0	
-	OPERATOR			
1.	PRORATION OFFICE			
	·	Turk and Commonstation		
-	Address J. M. I	luber Corporation		
	o **	200 Wasselin Dlam 284 a	Jana Marea	
- 1	Reason(s) for filing (Check proper box))22 Vaughn Bldg., Mid	Other (Please explain)	
	tlew Wel:	Change in Transporter of:		
	Recompletion	Cil Dry Gas		
	thunge in ownership	Casinghead Gas Condens	ate	
L				
	If change of ownership give name and address of previous owner			
•	and address of previous similar			
II.	DESCRIPTION OF WELL AND L	EASE	I District Congress	Kind of Lease
	Lease Mame	Well No. Becl Name	e, Including Fermation	State, Federal or Fee
	Perry Federa	2 South	ı Prairie (San And	
	Location Ferry Federa.	•	· /	- ' /
	Unit Letter p : 660	Feet From The East	and 660 Feet Fro	m The South
		2200		County
	Line of Section 17 , Town	nship 8_S Range	}6-E , NMPM, R	oosevelt
	-•	THE OWN AND MARKINAS CAS	•	
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS	Address (Give address to which ap)	proved copy of this form is to be sent)
	Name of Authorized Hansporter of Sh	*		
	Name of Withorized Parporest Los	nghead Gas or Dry Gas	Addes 3 (childes s builds	Med childrand is Texast
	Name of Administration Figure 1. San			
		Unit Sec. Twp. Rge.	Is gas actually connected?	When
	If well produces oil or liquids, give location of tanks.		!	
		P 17 8-S 36-E	No No	
	If this production is commingled wit	h that from any other lease or pool, g	give commingling order number:	
IV.	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Designate Type of Completio	$\mathbf{n} = (\mathbf{X})$		
				
	Date Shudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	•	5011
			Total Depth Top 51/2as Pay	P.B.T.D. Tubing Depth
	Pool October 16, 1965	Name of Producing Formation	•	Tubing Depth 5011
			•	5011
	South Prairie	Nov Producing 1965 Name of Producing 1965 San Andres	Top 51% das Pay	Tubing Depth 5011 Depth Casing Shoe
	Pool October 16, 1965	Nov Producing 1965 Name of Producing 1965 San Andres	Top 5.046 Pay	Tubing Depth Depth Casing Shoe
	South Prairie	Nov Producing 1965 Name of Producing 1965 San Andres	Top 51% das Pay	Tubing Depth 5011 Depth Casing Shoe
	South Prairie Perforations 4963-497	Nov Producing Formation San Andres TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	Tubing Depth 5011 Depth Casing Shoe 5046 SACKS CEMENT
	South Prairie Perforations 4963-497 HOLE SIZE	Name of Producing Formation San Andres TUBING, CASING, AND CASING & TUBING SIZE 8-5/8	CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe
	South Prairie Perforations 4963-497	Now 3 1965 Name of Producing Formation San Andres TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2	CEMENTING RECORD DEPTH SET 424 5046	Tubing Depth Depth Casing Shoe 5046 SACKS CEMENT 275
	Pool October 16, 1965 South Prairie Perforations 4963-497 HOLE SIZE 12-1/4 7-7/8	Name of Producing Formation San Andres TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8	CEMENTING RECORD DEPTH SET 424 5046 5000	Tubing Depth Depth Casing Shoe 5046 SACKS CEMENT 275 220
v	South Prairie Perforations 4963-497 HOLE SIZE 12-1/4 7-7/8 TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 OR ALLOWARLE. (Test must be at	Top 5.046 Pay CEMENTING RECORD DEPTH SET 424 5046 5000 Iter recovery of total volume of load	Tubing Depth Depth Casing Shoe 5046 SACKS CEMENT 275
v	South Prairie Perforations 4963-497 HOLE SIZE 12-1/4 7-7/8 TEST DATA AND REQUEST FOOLL WELL	Name of Proceeding Formation San Andres TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 OR ALLOWABLE (Test must be a) able for this de	Top 5.9.46 Pay CEMENTING RECORD DEPTH SET 424 5046 5000 Iter recovery of total volume of load pth or be for full 24 hours)	Tubing Depth Depth Casing Shoe 5046 SACKS CEMENT 275 220 oil and must be equal to or exceed top allow-
v	South Prairie Perforations 4963-497 HOLE SIZE 12-1/4 7-7/8 TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 OR ALLOWARLE. (Test must be at	Top 5.046 Pay CEMENTING RECORD DEPTH SET 424 5046 5000 Iter recovery of total volume of load	Tubing Depth Depth Casing Shoe 5046 SACKS CEMENT 275 220 oil and must be equal to or exceed top allow-
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v	Pool Protections South Prairie Perforations 4963-497 HOLE SIZE 12-1/4 7-7/8 TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks Levent Food During Test According Test	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Oversare Nov. 3, 1965	CEMENTING RECORD DEPTH SET 424 5046 5000 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, go	Tubing Depth Depth Casing \$5000 5046 SACKS CEMENT 275 220 oil and must be equal to or exceed top allowers lift, etc.) Choke Size Gas June
v	Pool Proint Prairie South Prairie Perforations 4963-497 HOLE SIZE 12-1/4 7-7/8 TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks Letter Test Act Frod. During Test 137 GAS WELL	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Oversare Nov. 3, 1965	CEMENTING RECORD DEPTH SET 424 5046 5000 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, go	Tubing Depth Depth Casing \$5000 5046 SACKS CEMENT 275 220 oil and must be equal to or exceed top allowers lift, etc.) Choke Size Gas June
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V	Pool Proint Prairie South Prairie Perforations 4963-497 HOLE SIZE 12-1/4 7-7/8 TEST DATA AND REQUEST FOR WELL Date First New Oil Run To Tanks Level Fred. During Test Actual Fred. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 OR ALLOWABLE (Test must be as able for this de Date of Test Tubing Versare Nov. 3, 1965 Oil-Name	CEMENTING RECORD DEPTH SET 424 5046 5000 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure) Water-Bbl None	Tubing Depth Depth Casing \$5000 5046 SACKS CEMENT 275 220 oil and must be equal to or exceed top allowers lift, etc.) Choke Size Gas June 33.7
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