kd00 Gaax	Å. OL	OPY ERO	
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DISTRIBUTION		ONSERVATION COMMISSION	AFR. M.
SANTA FE	REQUEST FOR ALLOWABLE Superscreet Old 6-104 and C-10		Superscher Old 6-104 and C-100
FILE		AND	Effective 1-1-66 39
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS AM SES
LAND OFFICE			05
TRANSPORTER			λ.
GAS	(DEVIATION	SURVEYS ON BA	CK SIDE)
I. PRORATION OFFICE			
Han america	un Atroleum	(mp)	
Address			
Boy 68. 7	toble n.m.	88240	
Reason(s) for filing (Check proper box	;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Ga		
Change in Ownership	Casinghead Gas Conden	isate	
If change of ownership give name and address of previous owner			
			· · · · · · · · · · · · · · · · · · ·
II. DESCRIPTION OF WELL AND	LEASE Well No. Fool Nar	ne, Including Formation	Kind of Lease
			State, Federal or Fee FED
J.F. FARRELL- USF		JE ROO - SAN ANDRES	FCD
	Feet From The South Lin	e and 1980 Feet From 7	The WEST
Unit Letter;2	Feet From The <u>SOUTH</u> Line	e and <u> </u>	he WEST
Line of Section 28 , To	wnship 7-5 Range	33-E, NMPM, ROOS	EVELT County
			·····
DESIGNATION OF TRANSPOR		<u>s</u>	
Name of Authorized Transporter of Oil		Address (Give address to which approv	
MAGNOLIA HPE		Box 900, DALLI	
Mame of Authorized Transporter of Ca	singhead Gas 📄 or Dry Gas 🔄	Address (Give address to which approv	ed copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge. 28733	Is gas actually connected? Whe	n
give location of tanks.		110	· · ·
	th that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi		\times	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11-17-65	17-1-65	4454'	4418
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
CHAUEROO	SANFNDRES	4248	4215
Perforations 1218-50' /1760	-67: 11270-72' A276-7G'	1287-60' 11266-GB'	Depth Casing Shoe
4310-12' 4337	-62; 4270 - 72; 4276 - 79; -39; 4398 -4402;	JSPF.	4454'
	TUBING, CASING, AND	CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
41	85/8"	418	250 · Sx.
778"	4 1/2 "	4454	800 - Sx.
		j	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil (pth or be for full 24 hours)	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t. etc.)
Date First New Oil Run To Tanks	12-9-65		
1 - 6-65	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
Actual From During Foot	170	()	NA
l	1		<u>}/ </u>
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
			•
I hereby certify that the rules/and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied with and that the information given it			
above is true and complete to the best of my knowledge and belief.			
1-JUB	(1,)	TITLE	
insmig / / / /	St. A. A.	This form is to be filed in c	ompliance with Barr E 1104
	17 Hereits		
1-CC. Sign	ature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
i-kjurrish lin accordance with RULE 11			lance with RULE 111.
<u>1-rim Co</u> <u>3-rom Brown</u> (<i>Title</i>) (<i>Title</i>)			
	11/ /65	5	and VI only for changes of owner,
/ (D	ate	well name or number, or transport	er, or other such change of condition.
		Sonorste Forrs C-101 must	he filed for such and a solution
N. N		,	

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De ATION SURVEYS) 1 DEGRECS OFF 2233 2211 3942 146 True to the best of my belieg. The above are X of Areu e worn to this date, the St day of December, 1965. Notary Public Sur J For Lea 5 mussion Expires 6-12-68