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U.S.G.S.				COMPLI		K FEU	UMPLEPH	TEPORT	AND LUG	5. State (Oil & Gas Lease	
LAND OFFICE					DEC	, (E-89		1101
OPERATOR										VIIII	1111111	mm
		J								1////		
la. TYPE OF WELL								** <u></u>		7. Unit A	areement Name	<i></i>
b. TYPE OF COMPLI	ETION	OIL WEL		GAS Well		DRY] OTHER_				· · ·	
				PLUG	, ,		1			1	or Lease Name	
2. Name of Operator		DEEPE		PLUG BACK		SVR.	OTHER			Atla 9. Well N	ntic Sta	te
W. G. Smith 3. Address of Operator							·····	<u> </u>		1	and Pool, or Wi	1.1
c/o Ernest	A. Ha	nsor	1. P.	0, E	Box 15	115.	Roswell	New M	erico	1	signated	
4. Location of Well						- ,,			CAICO	KIIII	Signaled	
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THE East LINE OF 15. Date Spudded	<u>sec.</u> 3	2 ,	<u>wp. 7</u> -	- <u>S</u> RG	. <u>35</u> -Е		` <i>VIIIII</i>	/////////		Roos	evelt	
15. Date Spudded	16. Date	T.D. F	Reached	17. Date	Compl. (R	eady to	Prod.) 18.1	Elevations (DF	, RKB, RT, (R, etc.) 1	9. Elev. Cashing	phead
4/15/05	5	/21/	65	P&A	12/1/	65		42341	DF	•	4226 •	
20. Total Depth		21. Plu	g Back 7	r.D.	22.	If Multip Many	le Compl., Ho	w 23. Inter	als Rota	y Tools		ls
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24. Producing Interval(s), of this	complet	tion T	op, Botton	, Name				·		25. Was Direct	ional Survey
None			· ;								Made	_
26. Type Electric and (Other Large		.								No	
			•							27.	, Was Well Cored	
GR/Acoust,	Forxo	, Gu	ard					<u> </u>			Yes	
28.			<u> </u>			ORD (Rep	oort all strings	s set in well)				
CASING SIZE	WEIG	HT LB.		DEPTH			LESIZE		INTING REC		AMOUNT	PULLED
4-1/2"		24#			71	12"	- 10-	<u>175 sx</u>			Non	e
		11.	0#	455	0 •	7-	7/8"	250 sx.	<u>Incor</u>	, 	295	0'
29.												
SIZE			INER RI				·	30.		UBING RE	CORD	
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31. Perforation Record	(Internal)											
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See attach	ed #D	a i 1	W~1	1 0	nlati	~~ '	DEPTH	INTERVAL	AMOL	INT AND K	IND MATERIAL	USED
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									Lompl	etion	Report"	<u> </u>
33.			······			PROD			<u> </u>			
Date First Production		Produ	ction Me	thod (Flou	ving, gas l		ping - Size and	d type pump)	<u> </u>	Well Sta	tus (Prod. or Shu	u-in)
Date of Test	Hours Te	stęd	Cho	ke Size	Prod'n. Test Pe		011 — Вы.	Gas - MC	F Wate	r Bbl.	Gas - Oil Ra	tio
Flow Tubing Press.	Casing F	ressure		ulated 24	Oil – B	bl.	Gas - M		ater – Bbl.)il Gravity — API	(Corr.)
			Hou	r Rate							API	,0011
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By												
35, List of Attachments				· · · · · · · · · · · · · · · · · · ·					l			
1 - "Daily	Well (Comp	leti	on Re	port"	per	copy.	2 - GR/	Acoust	ic log	25.	
36. I hereby certify that	36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED Jun	1 111/1	1	11)		. A		•			
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This form is to be tiled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accomparied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests con-ducted, including drill stem tests. All depins reported shall be measured depins. In the case of directionally drilled wells, true yertical depins shall also be reported. For multiple completions, litems 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate exception also be reported. For multiple completions, litems 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate exception also be reported. For multiple completions, litems 10 through 34 shall be reported to reach zone. The form is to be filed in quintuplicate exception also be reported. For multiple completions, litems 10 through 34 shall be reported to reach zone. The form is to be filed in quintuplicate exception also be reported. For multiple completions, litems 10.05.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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HORES GEFICE O.C. <u>DAILY WELL COMPLETION REPORT</u> DEC 7 12 01 PH '65 W. G. Smith, Jr #1 Atlantic State 1980' FNL & FEL Sec. 32, T. 7 S., R. 35 E., N.M.P.M.				
Date	elt County, New Mexico Remarks			
5/21	TD 4564*. Condition hole to run logs. Welex commence to run Acoustic Velocity, Forexo, Guard & MOP logs.			
5/22	TD 4564 [•] . Cont [•] d. to run above logs & reg down loggers. Condition hole for csg., laid down DP & DC. Ran 4559.20 [•] of $4\frac{1}{2}^{"}$ csg. consisting of one jt. new 11.6#, J-55 on bottom w/ welded-on float shoe (had weathered for 6 yrs. on rack), 5 jts. immediately above of used 11.6#, j-55, smls. LC&T & remaining new 11.6#, J-55 (same as btm. jt.) SC&T & landed 4558 [•] . Used Weatherford centralizers & scratchers. HOWCO cmt [•] d. w/250 sx. Incor pozmix + 2% gel. + 6# salt/sx. Release rig @ 2:30 PM.			
5/23	TD 4564'. Ran temp. survey & found TD @ 4524' w/top of cmt. outside of csg. @ 3625'.			
5/24	TD 4564'. Monarch Drlg. ran 4522' 2" EUE tbg (used) & 4 - 6'2" subs & found plug @ 4549' KB, drilled out to 4555' KB, circ. hole clean. HOWCO operator when cmt. prod. csg. failed to trip release valve for initial wiper plug & injected same into csg. prior to final wiper plug following cmt. HOWCO maintained 3200# press. on hole for 14 hrs. after cmt. job.			
5/28	Well shut-in. Chase Well Service RU gin-pole swb. unit.			
5/29	Western displaced fresh wtr. w/lease oil (purchased). Welex ran PFC logs from 4551-4000'. Perf. 2 - 0.54" Hornet Jets per ft. @ following: 4491', 4500', 4508' & 4537'. Set HOWCO R-3 pkr. @ 4445' w/4.5' perf. nipple below. Western attempt to breakdown fmtn. w/oil @ 5:48 PM w/2500#; cont'd. to try breakdown w/max. press. of 4500# & abandon efforts @ 8:45 PM.			
5/30	Western re-commence breakdown operation @ 7:45 AM w/4500#; fm. broke & inj. 2000 gals. DS-30 15% @ 2800# @ $2\frac{1}{4}$ BPM & flushed w/ 18.6 BLO, ISDP 2500#, total of 113 BL to rec. Allowed fmtn. to soak 45 min., op. to tanks & flow thru op. choke valve approx. 22 BLF. Cont'd. to swb. w/show of gas & rec. all except 25 BLF. Well shut-in.			
5/31	Welex ran PFC & located above perfs. & re-perf. 2 - 0.54" Hornet Jets ea. @ $4491\frac{1}{2}$ ', $4500\frac{1}{2}$ ', $4508\frac{1}{2}$ ' & $4537\frac{1}{2}$ '. Prior to above oper. pulled R-3 pkr. & tbg.; pkr. had to be re-dressed. Ran tbg. w/perf. nipple & R-3 pkr. on bottom; couldn't lower pkr. below 4522'. Western spotted acid, DS-30 15% in hole & allowed to soad for 75 mins.; acidized w/2000 gals. + 18.6 BFW			

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Remarks

Date

6/1

as flush. Max. press. 3000#, min. press. 2600#, ISDP 2350#.
Western used ball sealers for selective acidizing in this and
the previous acid job & we failed to notice any press. reaction.
Well SI for 30 mins. & turn to tanks thru op. choke valve & then
flowed 18 BF, cont'd. to swb. until fluid rate of entry decreased
to 200' per run on swb.
Shut down Chase Well Service @ 2:00 AM. Well did not have show
of gas after this treatment & it is est. we have 44 BLF or more
to rec. Well shut-in to press, up & further orders

- 6/ 2 Shut-in. No check on pressure.
- 6/3 SITP 300 psi. Bled-off to tanks with no flow. Turned to tanks on 1/2" choke.
- 6/4 Well cont'd. op. to tanks on $\frac{1}{2}$ " ch. till 7:00 AM on 6/8/65 with no flow. TP @ 50 psi.
- 6/8 Chase Well Service RU large unit. Western dpl. load oil w/ brine wtr. Ran MWL csg. scratcher w/3-7/8" bit & swedged out crimp in csg. @ 4522'. MWL instructed to return the Guiberson pkr. they had on loc. & replace w/A-5-S high press. tool. They did not have in Hobbs & had to send to Odessa for same. Operations shut-down @ 5:00 PM.
- 6/9 Ran MWL A-5-S pkr. & Western reloaded holw w/16 BXW lost overnight. Set pkr. @ 4539' & tested btm. of hole w/4200#; re-set pkr. @ 4533' & tested perf. @ 4537' w/2600#. Western acidized perf. @ 4537' w/1000 gals. DS-30 15%, max. press. 3200#, min. press. 1600#, ISDP 1800#, total load to rec. 46 BF. Well turned to pits & flwd. est. 15 BSW, ran swb. & 2 run kicked off & flwd. AW. After several runs of swb., noticed press. from fm. gas on annulus. Bled off press. & packed off head. Cont'd to swb. undisclosed amt. of XW (prob. load in annulus). Indications of communication around pkr., thru pers. down csg. or thru fmtn. Shut-down operations @ 8:00 PM due to rain.
- 6/10 Commence swb. operations @ 9:30 AM & inserted standing valve in seating nipple @ 4503' after bleeding off SICP of 280#. Swb. est. 55 BF w/good SG & sli. SO. After CP dropped to 100#, well swb. down to rate of 100' of fluid entry per run. Shut down operations because light plant would not start & it rained cats and dogs.
- 6/14 Well SI from 6/10 to this date due to inclement weather. SICP @ 600#, bled off TP w/no flow. Swb. est. 48 BF w/GSG & SSO. When CP decreased to 180# or below, we did not get a fluid rate of 100° or more. Shut-down swb. operations @ 2:30 PM.

Page #3

Date Remarks

6/15 Shut-in.

- 6/16 SICP 600#. Bled-off tbg. press. w/no flow. Pulled tbg. & ran MWL plug & pkr. Set plug @ 4533' & pkr. @ 4520' & tested csg. collar @ 4522' @ 3200#; set pkr. @ 4505' & tested perfs. @ 4508' w/300# & found communication w/perfs. above. Attempt to pick-up MWL plug @ 4533' & unseated w/30,000# (tbg. weighed 12,000#), plug would not reseat to test perfs. @ 4500' & 4491', so came out of hole. MWL engineer thought plug was on string but when we reached the top the plug was missing.
- 6/17 Ran tbg. & located plug @ 2700' (top of fluid); attempt to reseat & failed; came out of hole & plug mandrel damaged (probably when unseating). Ran tbg. & set HOWCO pkr. @ 4458'. HOWCO squeeze w/175 sx. of Incore neat w/4 sx. walnut shells. Circ. press. @ 1000#, max. press. 5000#, flushed w/FW & pull tubing.
- 6/18 Ran 3-7/8" bit (HTB) w/Baasch-Ross subs & collar & loc. top of cmt. @ 4436' & drld. out w/Baasch-Ross swivel tool to 4520'. Baasch-Ross had to redress circ. pump on loc. & also the swivel control station had to be operated by short circuting w/bailing wire. Pull tbg. & drlg. equip. Welex ran PFC log & re-perf. w/ 2 0.375" SPF @ 4491', 4497' & 4508'. Ran tbg. to 4509' w/ seating nipple on btm. & HOWCO R-3 pkr. 1 jt. above. Western washed over perfs. & acidized w/500 gals. DS-30 15%, max. press. 3250#, min. press. 2800#, ISDP 2400#, avg. rate 1½ BPM, total load 31 BF, flush w/FW. Pull 1 jt. tbg. & set pkr. @ 4479' & turned well to tanks & swb. 38 BF w/sli. show of fm. gas & oil; turned well to pits & inserted standing valve.
- 6/19 Cont'd to swb. & rec. approx. 50 BF (total) after this treatment. Release Chase Well Service @ 12:00 AM. Well now turned to tanks on 1/2" choke & est. 2500' FIH.
- 6/23 Shut-down for orders.

**Mr. B. I. (Bob) Miller of Fort Worth, Texas, conducted the operations on well when the MWL tools were utilized, recommending the squeeze operation and the last acid treatment.

- 6/24 Ernest A. Hanson assumed authority for further testing and completion attempts. Pulled HOWCO R-3 pkr. Ran HOWCO RTTS pkr. & cmt. tool to 4368' & sqz. w/100 sx. Incor + 2% CaCl @ 5100 psi. WOC.
- 7/1 Drld. out cmt. & prep. to sand drill & re-treat reservoir. Stage #1: Sand drld. 2-3/8" hole @ 4538' for 30 mins. Frac. w/1000 gals. Spearhead acid + 995 BXW + 15,000# 20-40 sand. Trtd. @ 22.5 BPM @ 3500#. When we started flowing back Stage #1, well

Date Remarks

flowed back small amt. of oil. Oil gradually inc. as press. depleted until steady stream of oil and well died. Stage #2: Sand drilled 2-3/8" hole @ 4491' for 30 mins. Frac w/500 gals. Spearhead acid + 660 BXW + 10,000# 20-40 sand. Avg. 24.2 BPM @ 3650#.

Daily pumping report as follows:

Date	Bbls. Wtr.	Bbls. 0il	Remarks
7/3	49.60	0	Pumping all zones together.
7/4	129.66	0	Rec. wtr. sli, more salty.
7/5	107.58	0	Rec. salt water.
7/6	90.95	0	
7/7	118.55	0	
7/8	88,28	0	
7/9	90.95	0	
7/10	99.30	0	
7/11	80.00	0	
7/12	99.30	0	
7/13	100.49	0	
7/14	90.95	0	
7/15	55.18	0	Pumped approx. 12 hrs.
7/16	77.24	0	
7/17	80.00	, O	
7/18	46.90	0	P. 1405 BXW all zones. Pull tbg.
7/19 .	52.42	0	Reset pkr. to pump from 4538' only.
7/20	85.52	RBSO	Sli. tr. rainbow SO + small amt. gas
7/21	77.24	0	
7/22	74.48	0	Sli. amt. of gas.
7/23	85.52	、 O	11 11 11 11
7/24	77.24	SS0	Sli. trace of oil.
7/25	71.72	SS0	
7/26	73.09	SS0	17 11 11 11 · · · ·
7/27	93.80	RBS 0	Just trace rainbow oil show.
7/28	74.48	RBSO	
7/29	71.72	RBSO	
7/30	68,96	RBSO	
7/31	66.20	RBSO	×
8/1	66.20	RBSO	
8/2	60.70	RBSO	
8/3	46.90	RBS0	
8/4	51.03	RBSO	
8/5	44.14	RBSO	•
8/6	44.14	RBSO	
8/7	41.38	RBSO	
8/8	42.75	RBSO	
8/9	44.14	RBSO	
8/10	45.51	RBSO	
8/11	42.64	RBSO	Little gas - TSTM.

1 Berlinson St.

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Page #4

Bbls. Wtr.

11.04

19.32

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Date

8/12

8/13

8/14

8/15

8/16

45.51 RBS0 38.61 RBSO Little gas. 38.61 **RBSO** 27.60 **RBSO** P. Approx. 18 hrs., down for rain. 44.14 RBSO **RBSO** RBSO RBS 0

Remarks

Bbls. 0il

8/17 33.10 8/18 46.90 8/19 44.14 8/20 16.56 **RBSO** P. approx. 8 hrs., down for rain. 8/21 49.66 **RBSO** 8/22 53.79 RBSO 8/23 33.10 **RBSO** Engine down; trouble w/carburator. 8/24 5.52 **RBS0** Engine trouble & rain. SDR. 9/ 2 44.14 RBS 0 9/3 60.70 RBSO <u>9</u>/4 66.20 RBS0 9/ 5 9/ 6 55.18 RBSO 55.18 **RBSO** 9/ 7 44.14 RBS 0 9/8 49.66 **RBSO** 9/9 27.60 **RBSO** P. approx. 12 hrs., engine down. 9/10 55.18 **RBSO** P. 2437 BXW @ 4538'. Pull pkr. 9/11 32.77 0 Reset pkr. to pump from 4491' only. 9/12 60.70 0 Sli. show of gas. 9/13 49.66 0 9/14 57.56 0 9/15 46.90 0 9/16 45.51 0 9/17 46.51 0 9/18 13.80 0 Engine down. 9/19 33.10 0 Small show of gas. 9/20 19.32 0 Engine down. 9/21 27.60 0 SI 24 hrs. P. w/350# csg. press. 9/22 35.86 0 9/23 33.10 0 9/24 27.60 0 Closed csg.; 300 psi CP. 9/25 24.83 0 9/26 22.07 0 9/27 24.83 0 9/28 0 19.32 9/29 16.55 0 Gas didn't seem as strong today. 9/30 13.80 0 10/1 15.17 0 10/2 16.56 0 10/3 16.56 0 10/4 19.32 0 SICP 300# in 24 hrs. 10/5

Engine down 14 hrs. for rain. Engine down 16 hrs. for rain. Install HP valve. 300 psi SICP. SICP 585 psi.

Page #5

10/9 19.32 0 SICP 775 psi. 10/10 11.04 0 SICP 755 psi. 10/11 13.80 0 CP 600 psi. Bled off gas. 10/12 16.56 0 Small amt. gas thru tbg., good blow thru casing. Gas may be increasing. 10/13 15.17 0 Small amt. gas thru tbg., good blow thru casing. Gas may be increasing. 10/15 0 0 SI well. Pump needs to be pulled. 10/21 0 0 SI well. Pump needs to be pulled. 10/22 16.55 0 Pump stuck in top of barrel. No ga as yet. Will plug back & try additional pay P. 879 BXW from 4491*. Date Remarks 10/25 Moved pulling unit to location & rigged-up. 10/26 Pulled tubing & rods. Welex perf. 1 - 0.50" jet per ft. @ 4380', 4388', 4399', 4418', 4428', 4435' and 4466'. Ran 2-3/8" tbg. w/total of 1250 gals. of 15% reg. acid. Broke down perf. @ 4466', 4456', 4436', 4428', 4428'. 10/27 Continued acidizing & brokedown perfs @ 4399', 4388' & 4380'. Set RBP & 6 4471' & RTTS pkr. @ 4354' & swb. 120 BLW + AW w/ sli. show of gas. 10/28 Cont'd. swb. for 2 hrs. & rec. 24 BLW + good SG. Pulled RBP & A RTTS pkr. @ 4354' & swb. 120 BLW + AW w/ sli. show of gas. 10/29 Cont'd. swb. for 2 hrs. & rec. 12 BLW + CSG. Csg. press. built-up to 100 psi. Swb. well & run rods.<				Page #6
10/10 11.04 0 SICP 775 psi. 10/10 11.04 0 SICP 950 psi. 10/11 13.80 0 CP 600 psi. Bled off gas. 10/12 16.56 0 SICP 950 psi. Bled off gas. 10/13 15.17 0 Small amt. gas thru tbg., good blow thru casing. Gas may be increasing. 10/15 0 0 SI well. Pump needs to be pulled. 10/21 0 0 Pulled pumpi well producing. 10/22 16.55 0 Pump stuck in top of barrel. No ga as yet. Will plag back & try additional pay P. 879 EXW from 4491*. Date Remarks 10/25 Moved pulling unit to location & rigged-up. 10/25 Moved pulling unit to location & rigged-up. 10/26 Pulled tubing & rods. Welex perf. 1 - 0.50" jet per ft. @ 4380*, 4388*, 4399*, 4418*. 10/26 Pulled tubing & rods. Welex perfs & 1.90, 50" jet per ft. @ 4466*, 4438*, 4388*, 4399*, 4418*. 10/26 For individually breakdown ea. perf 55 esp & 4471* & RTTS pkr. & 4354* & swb. 120 BLW + AW w/ sli. show of gas. 10/27 Continued acidizing & brokedown perfs & 4399*, 4388* 4380*. 10/28 Cont'd. swb. for	Date	Bbls. Wtr.	Bbls. 0il	Remarks
10/10 11.00 0 SICP 950 psi. Did of f gas. 10/11 13.80 0 CP 600 psi. Bled off gas. 10/12 16.56 0 Small amt. gas thru tbg., good blow thru casing. Gas may be increasing. 10/13 15.17 0 Small amt. gas thru tbg., good blow thru casing. Gas may be further increasing. 10/14 11.04 0 Gas may be further increasing. 10/15 0 0 Pulled pump; well producing. 10/21 0 0 Pulled pump; well producing. 10/23 0 0 Pulled pump; well producing. 10/24 16.55 0 Pump stuck in top of barrel. No ga as yet. will repair. 10/25 Moved pulling unit to location & rigged-up. No gas. 10/26 Pulled tubing & rods. Welex perf. 1 - 0.50" jet per ft. @ 4380', 4388', 4380', 4428', 4435', 4428', 4435', 4428', 4435', 4428', 4435', 4428', 4435', 4428', 4435', 4428', 4435', 4428', 4435', 4428', 4435', 4428', 4435', 4428', 4435', 4428', 4435', 4436', sob. 120 BLW + AW w/ sil. 10/27 Continued acidizing & brokedown perfs @ 4399', 4388' & 4380'. Set RBP @ 4471' & RTTS pkr. @ 5354' & swb. 120 BLW + AW w/ sil. 10/28 Cont'd. swb. for 10 hrs. & rec. 66 BLW + fair show of gas. 10/29 Cont'd.			0	
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	11/13			
	1/13	89.62	91 91	*

₩.	G.	Smith,	Jr.	-	#1	Atlantic	State
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Date	Bbls. Wtr.	Remarks
11/14	82.76	Gas press. TSTM.
11/15	77.23	
11/16	77.23	
11/17	71.72	
11/18	79.99	
11/19	85.51	Gas TSTM
11/20	88.27	
11/21	77.23	
11/22	82.76	Very little gas blowing. No show of oil.
11/23	77.23	
11/24	88.27	· · · · ·
11/25	93.79	
11/26	85.51	
11/27	90.02	
11/28	96.54	
11/29	93.79	
11/30	0	Moving in pulling unit. Prep. to P&A.
12/1		Plugged & abandoned.

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