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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State [X]   Fee [ ]

5. State Oil & Gas Lease No.
K-3935

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1.
OIL WELL [X]   GAS WELL [ ]   OTHER-

EFFECTIVE 4-1-70
SUN OIL COMPANY - DX DIVISION
NAME CHANGED TO
SUN OIL COMPANY

2. Name of Operator
Sunray DX Oil Company

3. Address of Operator
Box 2880 Dallas, Texas
~~P. O. Box 1416 - Roswell, New Mexico 88201~~ *75221*

4. Location of Well

UNIT LETTER ____C____ , ___1880___ FEET FROM THE ___West___ LINE AND ___660___ FEET FROM

THE ___North___ LINE, SECTION ___34___ TOWNSHIP ___7-S___ RANGE ___33-E___ NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
New Mexico "AZ" State

9. Well No.
11-Y

10. Field and Pool, or Wildcat
Chaveroo San Andres

15. Elevation *(Show whether DF, RT, GR, etc.)*
4410 D.F.

12. County
Roosevelt

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK [ ]

TEMPORARILY ABANDON [ ]

PULL OR ALTER CASING [ ]

PLUG AND ABANDON [ ]

CHANGE PLANS [ ]

OTHER _____ [ ]

SUBSEQUENT REPORT OF:

REMEDIAL WORK [X]

COMMENCE DRILLING OPNS. [ ]

CASING TEST AND CEMENT JOB [ ]

OTHER _____

ALTERING CASING [ ]

PLUG AND ABANDONMENT [ ]

[ ]

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

1. MI & RU workover rig.
2. Pulled rods & tubing.
3. Ran Select Rubber Liner. Set @ 4188 to 4224 over perfs (4195 - 4214).
4. Fraced down casing (perfs 4240 - 4340) w/30,000 gal lease crude and 40,000# sand. Mixed Adomite in crude 1#/40 gal.
5. After 1st 10,000 gal dropped 6 RBS. 300# increase. Dropped 4 RBS. 500# increase. Finished frac. Average treating pressure 2400#. AIR 31.2 BPM.
6. Fished rubber liner.
7. Re-ran rods & tubing. Put well on pump.
8. Now recovering load.
9. Will test when all load recovered.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John Hastings* John Hastings   TITLE **District Engineer**   DATE **4-25-68**

APPROVED BY _____   TITLE _____   DATE _____
CONDITIONS OF APPROVAL, IF ANY: