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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Nov 11 3 14 PM '65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3935	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name New Mexico State "AZ"	
b. TYPE OF COMPLETION						9. Well No. 11-Y	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						10. Field and Pool, or Wildcat Chaveroo-San Andres	
2. Name of Operator Sunray Oil Company						12. County Roosevelt	
3. Address of Operator P. O. Box 1416, Roswell, New Mexico							
4. Location of Well							
UNIT LETTER C LOCATED 1880 FEET FROM THE West LINE AND 660 FEET FROM							
THE North LINE OF SEC. 34 TWP. 7S RGE. 33E NMPM							
15. Date Spudded 10-28-65	16. Date T.D. Reached 11-4-65	17. Date Compl. (Ready to Prod.) 11-8-65	18. Elevations (DF, RKB, RT, GR, etc.) 4410 DF	19. Elev. Casinghead			
20. Total Depth 4450	21. Plug Back T.D. 4428	22. If Multiple Compl., How Many	23. Intervals Drilled By →	Rotary Tools	Cable Tools		
24. Producing Interval(s), of this completion - Top, Bottom, Name San Andres. Top 4195. Bottom 4340'						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray-Sonic, Laterolog & Microlaterolog						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8	24#	2013'	12 1/2	500 sx 8% Gel w/12% Gilsenite		-	
				per sx, 200 sx "A" w/2% CaCl		-	
4 1/2	9.5#	4450'	7 7/8	200 sx Incoro Pemmix w/12% Gilsenite/sx		-	
				75 sx Incoro Pemmix		-	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number) 1 (one) - 1 1/2" bullet at: 4195, 4207, 4214, 4250, 4258, 4272, 4279, 4290, 4307, 4330 & 4340.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				4330' & 4340'	250 Gals HDA		
				4240' - 4307'	750 Gals HDA		
				4195' - 4214'	250 Gals HDA		
33. PRODUCTION							
Date First Production 11-8-65		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 11-9-65	Hours Tested 24	Choke Size 22/64	Prod'n. For Test Period →	Oil - Bbl. 280	Gas - MCF 336 MCF	Water - Bbl. 0	Gas - Oil Ratio 1200
Flow Tubing Press. 420#	Casing Pressure 700#	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By	
35. List of Attachments Gamma Ray-Sonic, Laterolog, Microlaterolog, Deviation Survey							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED J.B. Hastings		J.B. Hastings		TITLE Production Engineer		DATE 11-10-65	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1940	1940	Red Bed				
1940	2285	345	Anhy, Sh, sd				
2285	3470	1185	Anhy, sd, sh				
3470	4457	987	Dolo				