

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Nov 11 3 18 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3935
7. Unit Agreement Name
8. Farm or Lease Name N. M. State "AZ"
9. Well No. 11-Y
10. Field and Pool, or Wildcat Chaveroo-San Andres
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator Sunray DX Oil Company
3. Address of Operator P. O. Box 1416 - Roswell, New Mexico
4. Location of Well UNIT LETTER C , 1880 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 34 TOWNSHIP 7S RANGE 33E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4410 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion Report
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drill 12 $\frac{1}{2}$ hole to 2016'. Ran 8 $\frac{5}{8}$ ", 24#, J-55 csg. to 2013. Cmtd. csg. w/500 sx. 8% Gel. w/12# Gilsomite pr. sx. and 200 sx "A" w/2% CaCl. Drill 7 $\frac{7}{8}$ " hole to 4450 TD. Run 4 $\frac{1}{2}$ ", 9.5#, J-55 csg. to csg. pt. 4450. Cmtd. w/200 sx of Incore Poz. w/12# Gilsomite /sx & 75 sx Incore Poz. Top of cmt. 3310' by temp. survey. WOC 24 hrs, pressure test csg to 1000 psig for 30 mins. OK.
2. Ran PFC Log and perforate 1 "E" bullet at each of the following depths: 4195, 4207, 4214, 4240, 4258, 4272, 4279, 4290, 4307, 4330 & 4340.
3. Acidize perms w/1250 gals. BDA.
4. Swab and establish flow, recover all acid water.
5. Flow for potential test of 280 BO, 0 BW, GOR 1200. 11-9-65

WOC 18 hrs - tested 8 $\frac{5}{8}$ " csg to 1000 psig for 30 min - OK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>John Hastings</i> John Hastings	TITLE Production Engineer	DATE 11-10-65
APPROVED BY	TITLE Engineer District	DATE NOV 10 1965
CONDITIONS OF APPROVAL, IF ANY:		