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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		5. State Oil & Gas Lease No. <b>K-3935</b>
2. Name of Operator <b>Sunray DX Oil Company</b>		7. Unit Agreement Name
3. Address of Operator <b>P. O. Box 1416 - Roswell, New Mexico</b>		8. Farm or Lease Name <b>New Mexico "AZ" State</b>
4. Location of Well UNIT LETTER <b>B</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>34</b> TOWNSHIP <b>7-S</b> RANGE <b>33-E</b> NMPM.		9. Well No. <b>12</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4404 KB</b>		10. Field and Pool, or Wildcat <b>Chaveroo San Andres</b>
12. County <b>Roosevelt</b>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MI and RU workover rig.
2. Pull pump, rods and tubing.
3. Frac down casing w/30,000 gal. lease crude and 40,000# sand. Mix Adomite in crude 1#/40 gal. Perfs (4246 - 4344).
4. After 1st 10,000 gal, drop 12 RBS. Finish frac.
5. Attempt max. injection rate. Limit surface pressure to 4000 psig.
6. Recover load.
7. Put well on pump and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Hastings TITLE District Engineer DATE April 8, 1968  
APPROVED BY Joe [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_