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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLEWABLEFICE O. C. C. Form C-104 Supersedes Old C-104 and C-11: Effective 1-1-65 AND AUTHORIZATION TO TRANSPORTE DIE AND BATHER GAS SUNRAY DX OIL CO. NAME CHANGED TO: SUN OIL CO. - DX DIVISION mpany OCTOBER 25, 1968 88201 Roswell, New Mexico Other (Please explain) EFFECTIVE 4-1-70 New Well Change in Transporter of: SUN OIL COMPANY-DX DIVISION Recompletion 011 Dry Gas NAME CHANGED TO Change in Ownership Casinghead Gas Condensate SUN OIL COMPANY If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Lease No. Kind of Lease New Mexico "AZ" State State, Federal or Fee 12 Chaveroo San Andres State K-3935 Location 660 Feet From The North Line and 1980 Feet From The Unit Letter 7-S 33-E , NMPM. Roosevelt 34 Township Range County Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
| Name of Authorized Transporter of Oil | X | or Condensate | Address (Give address to which approved copy of this form is to be sent) Mobil Pipeline Company
Name of Authorized Transporter of Casinghead Gas X Box 900, Dallas, Texas
Address (Give address to which approved copy of this form is to be sent) or Dry Gas Cities Service Bldg., Bartleville, Oklahoma
1s and actually connected? When Cities Service Oil Company Is gas actually connected? If well produces oil or liquids, 7-S 33 6-6-66 give location of tanks. E 33-E Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Plug Back Same Res'v. Diff. Res'v. Workover Oil Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Date Spudded Total Depth Tubing Depth Elevations (DF, RKB, RT. GR, etc.) Top Oil/Gas Pay Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Gas-MCF Water - Bbls. Actual Prod. During Test Qua Bhia. GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John	Lasting	John Hastings
	(Sknature) District Engineer	
	(Title) July 6, 1967	
	(Data)	

OIL CONSERVATION COMMISSION

APPROVE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.