											n C-105		
DISTRIBUTION					HOB	BS OFFIC	FOCC			Rev	ised 1-1-	65	
SANTA FE			NEW	MEXICO OII	L CONSE	RVATION (COMMISSIO	N				e of Lease	
FILE		WELI	L COMPLE	ETION OR	RECOM	LE VION	REMORE	AND	LOGL		e 1	Fe	e
U.S.G.S.						a 1 30	כם הוא י				_	as Lease No.	
LAND OFFICE									<u>.</u>		935		
OPERATOR													////
la. TYPE OF WELL												7777777	7777
Id. TYPE OF WELL		011 (3 7)	GAS		F				1	. Unit	Agreemen	nt Name	
b. TYPE OF COMPLE	ETION	OIL WELL	WELL	L DI	RY L	OTHER				Form	or Legse	a Name	
NEW I W	ORK 🗍		PLUG							_		o State	HATH
2. Name of Operator	ER	DEEPEN	BACK	RESV	'R	OTHER				Nell		 	-A.S
Surray 1	m oil (Company								12			
3. Address of Operator									 - ;		d and Po	ol, or Wildcat	
P. 0. B	nz 1416,	, Rostrel	1, New 1	Mexico					İ	Char	reres	San Andr	10
4. Location of Well	•	 								1111	THIII.	TITITI	777
		4.	_							////			1111
UNIT LETTER	LOCAT	_{ED} 66	O FEET F	ROM THE	North	LINE AND	1980	FEET I	FROM				/////
					<u> </u>	111111	TIXIII	1111		2. Cou	nty	11111	1111
THE BAST LINE OF	SEC. 3		78	_{E.} 33B	NMPM						evelt		////
15. Date Spudded	16. Date	T.D. Reache	ed 17. Date	Compl. (Rea	dy to Prod	.) 18. Ele			RT, GR	, etc.)	19. Elev.	. Cashinghead	
11-20-65	i	29-65		2-2-65			.,,,,	4 13				4394	
20. Total Depth	13	21. Plug Bac	:k Т.D. 05	22. If 1 Ma		ompl., How	23. Inter Drill	vals , ed By ,			! C	able Tools	
- 11								→	0-	-TD			
24. Producing Interval	_	_	- Top, Bottom	n, Name								as Directional ade	Survey
4246-4344	San And	TAS.										10	
6 6 FI		_											
26. Type Electric and	-			Takama3			,,			2	7. Was We		
Gamma Ray-Me	-		<u></u>							2	7. Was We	ell Cored	
Gama Ray-ik	eity, l	iterolat	CAS	ING RECOR	D (Report						7. Was We	No	
Gamma Ray-The 28. Casing size	WEIGH	ierolat	CAS	ING RECOR	D (Report	SIZE	CEM		RECO		7. Was We		LED
Ganna Ray 10. 28. CASING SIZE 8 5/8	WEIGH	T LB./FT.	CAS DEPTH	SING RECOR	D (Report	A 2	CEM	ant	circ	RD		AMOUNT PU	-LED
Gama Ray-18: 28. CASING SIZE	WEIGH	ierolat	CAS	SING RECOR	D (Report	A 2	CEM	ant	circ	RD		No	LED
Ganna Ray 10. 28. CASING SIZE 8 5/8	WEIGH	T LB./FT.	CAS DEPTH	SING RECOR	D (Report	A 2	CEM	ant	circ	RD		AMOUNT PU	LED
28. CASING SIZE 8 5/8 4 1/2	WEIGH	it LB./FT.	CAS DEPTH	SING RECOR	D (Report	A 2	CEM 50 EX -	ant	9590	ton	sary	AMOUNT PU	LED
28. CASING SIZE 8 5/8 4 1/2 29.	WEIGH	T LB./FT.	CAS DEPTH	SING RECORI	D (Report	/4 25 /8 20	CEM 50 EX -	top	3590	ton.	SULT	AMOUNT PU	
28. CASING SIZE 8 5/8 4 1/2	WEIGH	T LB./FT.	CAS DEPTH	SING RECOR	D (Report	A 2	30. SIZE	top	TU	BING F	SULT	AMOUNT PU	
CASING SIZE 8 5/8 4 1/2	WEIGH	T LB./FT.	CAS DEPTH	SING RECORI	D (Report	/4 25 /8 20	CEM 50 EX -	top	TU	ton.	SULT	AMOUNT PU	
CASING SIZE 6 5/8 4 1/2 29. SIZE	WEIGH	LINER	CAS DEPTH	SING RECORI	D (Report HOLES	SCREEN	30. SIZE	top	TU DEP	BING F	RECORD	AMOUNT PU	
CASING SIZE 5 5/8 1 1/2 29. SIZE 31. Perforation Record	WEIGH	LINER ize and num	RECORD BOTTOM	SACKS CEN	D (Report HOLE S	SCREEN 2. AC	30. SIZE 2 3/1	top	TU DEP	BING F	RECORD	AMOUNT PU	ET
CASING SIZE 8 5/8 4 1/2 29. SIZE 31. Perforation Record 1 - "B" bull	TOP	LINER ize and num	RECORD BOTTOM	SACKS CEN	D (Report HOLES 12 1 7 7	SCREEN 2. AC	30. SIZE 2 3/0	top	TU DEP	BING FOR THE SET	SQUEEZ KIND MA	PACKER S PACKER S ZE, ETC.	ET
28. CASING SIZE 8 5/8 4 1/2 29. SIZE 31. Perforation Record 1 - "E" bull 4246, 4262,	TOP	LINER ize and num	RECORD BOTTOM	SACKS CEN	D (Report HOLES 12 1 7 7	SCREEN 2. AC	30. SIZE 2 3/0	top	TU DEP	BING FOR THE SET	SQUEEZ KIND MA	AMOUNT PU	ET
CASING SIZE 8 5/8 4 1/2 29. SIZE 31. Perforation Record 1 - "B" bull	TOP	LINER ize and num	RECORD BOTTOM	SACKS CEN	D (Report HOLES 12 1 7 7	SCREEN 2. AC	30. SIZE 2 3/0	top	TU DEP	BING FOR THE SET	SQUEEZ KIND MA	PACKER S PACKER S ZE, ETC.	ET
28. CASING SIZE 8 5/8 4 1/2 29. SIZE 31. Perforation Record 1 - "E" bull 4246, 4262,	TOP	LINER ize and num	RECORD BOTTOM	SACKS CEN	D (Report HOLES 12 1 7 7	SCREEN 2. AC	30. SIZE 2 3/0	top	TU DEP	BING FOR THE SET	SQUEEZ KIND MA	PACKER S PACKER S ZE, ETC.	ET
28. CASING SIZE 8 5/8 4 1/2 29. SIZE 31. Perforation Record 1 - "E" bull 4246, 4262,	TOP	LINER ize and num	RECORD BOTTOM	SACKS CEN	D (Report HOLES 12 1 7 7	SCREEN 2. AC DEPTH IN 1.216	30. SIZE 2 3/0	top	TU DEP	BING FOR THE SET	SQUEEZ KIND MA	PACKER S PACKER S ZE, ETC.	ET
28. CASING SIZE 8 5/8 4 1/2 29. SIZE 31. Perforation Record 1 - 8 ball 4305, 4312, 33. Date First Production	TOP	LINER ize and num ize and num ize of 1280, 12	RECORD BOTTOM Method (Floring States)	SACKS CEN	MENT 3	SCREEN 2. AC DEPTH IN 1.216 -	30. SIZE 2 3/	top	TU DEP	BING F TH SET	SQUEEZ KIND MA	PACKER S PACKER S ZE, ETC.	ET
28. CASING SIZE 8 5/8 4 1/2 29. SIZE 31. Perforation Record 1 - 8 bull 426, 4262, 4305, 4312,	TOP	LINER ize and num 1280, 143	RECORD BOTTOM Method (Floring States)	SACKS CEN	MENT 3	SCREEN 2. AC DEPTH IN 1.216 -	30. SIZE 2 3/	top	TU DEP	BING FOR THE SET	SQUEEZ KIND MA	PACKER S PACKER S ATERIAL USE	ET
28. CASING SIZE 8 5/8 4 1/2 29. SIZE 31. Perforation Record 1 - 8 bull 4246, 4262, 4305, 4312, Date First Production 12-2-65	TOP (Interval, s	LINER ize and num ach of 280, 42 1333, 43	RECORD BOTTOM Method (Floring) Choke Size	SACKS CEN SACKS CEN Lowing d 1297,	MENT PRODUCT pumping or Oil	SCREEN SCREEN 2. AC DEPTH IN 1.216 FION - Size and t	30. SIZE 2 3/ CID, SHOT, ITERVAL 1 344	FRACT	TU DEP-	BING F TH SET EMENT IT AND Well S Pro	SQUEEZ KIND MA	PACKER S PACKER S ZE, ETC. ATERIAL USI od. or Shut-in,	ET
28. CASING SIZE 8 5/8 4 1/2 29. SIZE 31. Perforation Record 1 - "E" ball 4246, 4262, 4305, 4312, 33. Date First Production 12-2-65	TOP (Interval, s	LINER ize and num ach of 280, 42 1333, 43	RECORD BOTTOM ber) the following Method (Flor	SACKS CEN	MENT PRODUCT pumping or Oil	SCREEN SCREEN 2. AC DEPTH IN 1.216 -	30. SIZE 2 3/1 CID, SHOT, ITERVAL 1 314	FRACT	TU DEP-	BING F TH SET EMENT T AND	SQUEEZ KIND MA	PACKER S PACKER S ZE, ETC. ATERIAL USI od. or Shut-in,	ET
28. CASING SIZE 8 5/8 4 1/2 29. SIZE 31. Perforation Record 1 - "E" ball 4246, 4262, 4305, 4312, Date First Production 12-2-65 Flow Tubing Press.	TOP (Interval, s	LINER ize and num ach of 1280, h2 1333, h3 Production Flo	RECORD BOTTOM Method (Floring) Choke Size	SACKS CEM SACKS CEM Lowing d 1, 1297, wing, gas lift Prod'n. For Test Period 1- Oil - Bbl.	PRODUCT, pumping	SCREEN SCREEN 2. AC DEPTH IN 1.215 - FION - Size and t - Bbl. 266 Gas - MCI	30. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31	FRACT	TU DEP'	BING F TH SET EMENT IT AND Well S Pro	SQUEEZ KIND MA Gas Oil Grav	PACKER S PACKER S ZE, ETC. ATERIAL USI 20 RBS od. or Shut-in, s—Oil Ratio 200 ity — API (Co	ET
28. CASING SIZE 8 5/8 4 1/2 29. SIZE 31. Perforation Record 1 - 8 bull 4246, 4262, 4305, 4312, Date First Production 12-2-65 Plow Tubing Press. 160	TOP (Interval, s. 1274, 1319, 1319)	LINER ize and num ach of 280, 42 333, 43 Production Flo ressure	RECORD BOTTOM Method (Floring Choke Size 22/64) Calculated 24-dour Rate	SACKS CEM SACKS CEM Lowing do 1, 1297, wing, gas lift Prod'n. For Test Period	PRODUCT, pumping	SCREEN SCREEN 2. AC DEPTH IN 1.216 -	30. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31	FRACT	TU DEP URE, C AMOUN SOO 8 Water Bbl. 0	BING FOR THE SET OF TH	SQUEEZ KIND MA Gas Oil Grav	PACKER S PACKER S ZE, ETC. ATERIAL USI od. or Shut-in, s—Oil Ratio	ET
28. CASING SIZE 8 5/8 4 1/2 29. SIZE 31. Perforation Record 1 - "B" ball 4246, 4262, 4305, 4312, Date First Production 12-2-65 Date of Test 12-3-65 Flow Tubing Press. 160 34. Disposition of Gas	TOP (Interval, s. 1274, 1319, 1319)	LINER ize and num ach of 280, 42 333, 43 Production Flo ressure	RECORD BOTTOM Method (Floring Choke Size 22/64) Calculated 24-dour Rate	SACKS CEM SACKS CEM Lowing d 1, 1297, wing, gas lift Prod'n. For Test Period 1- Oil - Bbl.	PRODUCT, pumping	SCREEN SCREEN 2. AC DEPTH IN 1.215 - FION - Size and t - Bbl. 266 Gas - MCI	30. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31	FRACT	TU DEP URE, C AMOUN SOO 8 Water Bbl. 0	BING F TH SET EMENT IT AND Well S Pro	SQUEEZ KIND MA Gas Oil Grav	PACKER S PACKER S ZE, ETC. ATERIAL USI 20 RBS od. or Shut-in, s—Oil Ratio 200 ity — API (Co	ET
CASING SIZE 8 5/8 4 1/2 29. SIZE 31. Perforation Record 1 - "E" ball 4246, 4262, 4305, 4312, 33. Date First Production 12-2-65 Flow Tubing Press. 160 34. Disposition of Gas Vented	WEIGH TOP (Interval, s 1274, 1319, 1 Casing F (Sold, used	LINER ize and num ach of 280, 42 333, 43 Production Flo ressure	RECORD BOTTOM Method (Floring Choke Size 22/64) Calculated 24-dour Rate	SACKS CEM SACKS CEM Lowing d 1, 1297, wing, gas lift Prod'n. For Test Period 1- Oil - Bbl.	PRODUCT, pumping	SCREEN SCREEN 2. AC DEPTH IN 1.215 - FION - Size and t - Bbl. 266 Gas - MCI	30. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31	FRACT	TU DEP URE, C AMOUN SOO 8 Water Bbl. 0	BING FOR THE SET OF TH	SQUEEZ KIND MA Gas Oil Grav	PACKER S PACKER S ZE, ETC. ATERIAL USI 20 RBS od. or Shut-in, s—Oil Ratio 200 ity — API (Co	ET
CASING SIZE 8 5/8 4 1/2 29. SIZE 31. Perforation Record 1 - "B" ball 4246, 4262, 4305, 4312, 33. Date First Production 12-2-65 Flow Tubing Press. 160 34. Disposition of Gas Vented 35. List of Attachment:	TOP (Interval, s 1274, 1319, Casing F (Sold, used	LINER ize and num ach of 280, 42 333, 43 Production Flo ressure for fuel, ver	RECORD BOTTOM Method (Flow Choke Size 22/64 Calculated 24 Hour Rate	SACKS CEN SACKS CEN Lowing d 1, 1297, wing, gas lift Prod'n. For Test Period. 1- Oil - Bbl.	PRODUCT: pumping or od	SCREEN SCREEN 2. AC DEPTH IN 1.216 FION - Size and t - Bbl. 288 Gas - MC1 57	30. 30. SIZE 2 3/ CID, SHOT, ITERVAL 1 344 Sype pump) Gas — M 57	FRACT	TU DEP URE, C AMOUN SOO 8 Water Bbl. 0	BING FOR THE SET OF TH	SQUEEZ KIND MA Gas Oil Grav	PACKER S PACKER S ZE, ETC. ATERIAL USI 20 RBS od. or Shut-in, s—Oil Ratio 200 ity — API (Co	ET
CASING SIZE 8 5/8 4 1/2 29. SIZE 31. Perforation Record 1 - E ball 1246, 1262, 1305, 1312, 33. Date First Production 12-2-65 Flow Tubing Press. 160 34. Disposition of Gas Vented 35. List of Attachment: Casea Ray-De	TOP (Interval, s 4274, 1319, 1 Casing F (Sold, used s	LINER ize and num ach of 280, 13 Production Flo ressure for fuel, ver	CAS DEPTH RECORD BOTTOM ber) the foll 85, 4290 th Choke Size 22/61 Calculated 24 Hour Rate nted, etc.)	SACKS CEM SACKS CEM Lowing d 1, 1297, wing, gas lift Prod'n. For Test Period 1- Oil - Bbl. 28	PRODUCT, pumping	SCREEN SCREEN 2. AC DEPTH IN 1.216 - FION - Size and t 2.88 Gas - MCI 57.	30. SIZE 2 3/I CID, SHOT, ITERVAL 1314 Sype pump) Gas - M 57	FRACT	TUDEP LIURE, CI AMOUN 500 8 Water Bbl. 0	BING FOR THE SET OF TH	SQUEEZ KIND M/ Battus (Prod. Gas Oil Grav ed By	PACKER S PACKER S ZE, ETC. ATERIAL USI 20 RBS od. or Shut-in, s—Oil Ratio 200 ity — API (Co	ET
CASING SIZE 8 5/8 4 1/2 29. SIZE 31. Perforation Record 1 - "B" ball 4246, 4262, 4305, 4312, 33. Date First Production 12-2-65 Flow Tubing Press. 160 34. Disposition of Gas Vented 35. List of Attachment:	TOP (Interval, s 4274, 1319, 1 Casing F (Sold, used s	LINER ize and num ach of 280, 13 Production Flo ressure for fuel, ver	CAS DEPTH RECORD BOTTOM ber) the foll 85, 4290 th Choke Size 22/61 Calculated 24 Hour Rate nted, etc.)	SACKS CEM SACKS CEM Lowing d 1, 1297, wing, gas lift Prod'n. For Test Period 1- Oil - Bbl. 28	PRODUCT, pumping	SCREEN SCREEN 2. AC DEPTH IN 1.216 - FION - Size and t 2.88 Gas - MCI 57.	30. SIZE 2 3/I CID, SHOT, ITERVAL 1314 Sype pump) Gas - M 57	FRACT	TUDEP LIURE, CI AMOUN 500 8 Water Bbl. 0	BING FOR THE SET OF TH	SQUEEZ KIND M/ Battus (Prod. Gas Oil Grav ed By	PACKER S PACKER S ZE, ETC. ATERIAL USI 20 RBS od. or Shut-in, s—Oil Ratio 200 ity — API (Co	ET
CASING SIZE 8 5/8 4 1/2 29. SIZE 31. Perforation Record 1 - E bull 1216, 1262, 1305, 1312, 33. Date First Production 12-2-65 Flow Tubing Press. 160 34. Disposition of Gas Vented 35. List of Attachment: Games Ray-De	WEIGHTOP TOP (Interval, s Lat at 1 La74, 1 La74, 1 Casing F (Sold, used s Lat used	LINER ize and num ize and num ize and num pach of 1280, 12 1333, 13 Production Flo ressure for fuel, ver Aierola attion shown	CAS DEPTH RECORD BOTTOM ber) the foll 85, 4290 th Choke Size 22/61 Calculated 24 Hour Rate nted, etc.)	SACKS CEN SACKS CEN SACKS CEN Prod'n. For Test Period. Oil — Bbl. Sacks of this form	PRODUCT, pumping or od is true as	SCREEN SCREEN 2. AC DEPTH IN 1.216 - FION - Size and t 2.88 Gas - MCI 57.	30. SIZE 2 3/ CID, SHOT, ITERVAL 1 344 Sype pump) Gas - M 57 6	FRACT	TU DEP URE, CI AMOUN 500 8 Water Bbl. O Test V	BING FOR THE SET OF TH	SQUEEZ KIND M/ Battus (Prod. Gas Oil Grav ed By	PACKER S PACKER S ZE, ETC. ATERIAL USI Od. or Shut-in, S—Oil Ratio 200 ity — API (Co	ET

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
T.	Salt	Т.	Strawn	Т.	Kirtland-Fruitland	. T.	Penn. "C"
B.	Salt	T.	Atoka	T.	Pictured Cliffs	. T.	Penn. "D"
T.	Yates 2290	T.	Miss	T.	Cliff House	т.	Leadville
T.	7 Rivers	Ţ,	Devonian	T.	Menefee	Т.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	т.	Elbert
T.	Grayburg	T.	Montoya	т.	Mancos	. T.	McCracken
Т.	San Andres 3650	T.	Simpson	T	Gallup	т.	McCracken
T.	Glorieta	т.	McKee	Bas	se Greenhorn	Т.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	т.	<u> </u>
T.	Blinebry	. T.	Gr. Wash	Τ.	Morrison	т.	
T.	Tubb	T.	Granite	. T.	Todilto	т.	
T.	Abo	Т.	Bone Springs	т.	Wingate	т.	
T.	Wolfcamp	т.		т.	Chinle	т.	
T.	Penn.	. T.		. T.	Permian	_ Т.	
T	Cisco (Bough C)	T.		т.	Penn "A"	- T.	

FORMATION RECORD (Attach additional sheets if necessary).

From	То	Thickness in Feet	Formation	From	то	Thickness in Feet	Formation
0 1945 2990 3480	1945 2990 3480 4451 20	1945 1045 190 971	Red Bed Anky, ed, sh sh, anky, sd dole				
					7		
