

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
DEC 8 7 58 AM '65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K 3935	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name New Mexico State "AZ"	
2. Name of Operator Sunray Oil Company						9. Well No. 12	
3. Address of Operator P. O. Box 1416, Roswell, New Mexico						10. Field and Pool, or Wildcat Chavero San Andres	
4. Location of Well UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 34 TWP. 7S RGE. 33E NMPM						12. County Roosevelt	
15. Date Spudded 11-20-65	16. Date T.D. Reached 11-29-65	17. Date Compl. (Ready to Prod.) 12-2-65	18. Elevations (DF, RKB, RT, GR, etc.) 4404 RB	19. Elev. Casinghead 4394			
20. Total Depth 4451	21. Plug Back T.D. 4405	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-TD	Rotary Tools	Cable Tools		
24. Producing Interval(s), of this completion - Top, Bottom, Name 4246-4344 San Andres						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray-Density, Microlaterolog, Laterolog						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 8 5/8 4 1/2	WEIGHT LB./FT. 24 9.5	DEPTH SET 366 4444	HOLE SIZE 12 1/4 7 7/8	CEMENTING RECORD 250 sx - cut circ 200 sx - top 3590 tan surr		AMOUNT PULLED - -	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4264	-
31. Perforation Record (Interval, size and number) 1 - "E" bullet at each of the following depths: 4246, 4262, 4274, 4280, 4285, 4290, 4297, 4305, 4312, 4319, 4333, 4344				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4246 - 4344 AMOUNT AND KIND MATERIAL USED 1500 gal HDA - 20 RBS			
33. PRODUCTION							
Date First Production 12-2-65		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) Prod.	
Date of Test 12-3-65	Hours Tested 24	Choke Size 22/64	Prod'n. For Test Period 288	Oil - Bbl. 288	Gas - MCF 57.6	Water - Bbl. 0	Gas - Oil Ratio 200
Flow Tubing Press. 160	Casing Pressure -	Calculated 24-Hour Rate 288	Oil - Bbl. 288	Gas - MCF 57.6	Water - Bbl. 0	Oil Gravity - API (Corr.) 26	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By	
35. List of Attachments Gamma Ray-Density, Microlaterolog, Laterolog, Deviation Survey							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED B.F. Brawley		TITLE District Engineer			DATE 12-3-65		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2290	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 2990	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3480	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1945	1945	Red Bed				
1945	2990	1045	Anhy, sd, sh				
2990	3480	190	sh, anhy, sd				
3480	4451	971	dole				
	TD						