

HOBBS OFFICE O. C. C.

DEC 6 7 58 AM '65
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K 3935

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sunray Oil Company	8. Farm or Lease Name New Mexico State "AZ"
3. Address of Operator P. O. Box 1416, Roswell, New Mexico	9. Well No. 12
4. Location of Well UNIT LETTER B 660 FEET FROM THE N LINE AND 1980 FEET FROM THE E LINE, SECTION 34 TOWNSHIP 7S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Chaveroe San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4404 KB	12. County Roosevelt

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER **Completion** ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drill 7 7/8" hole to 4451' TD. Run Schlumberger Gamma Ray-Density, Laterolog and Micro-laterolog. Ran 141 jts 4 1/2" OB, 9.5#, J-55 csg to csg pt 4444'. Out w/200 sz Inscr Pos. Top of cnt 3590' by temp survey. WOC 24 hrs. Pressure test csg to 1000 psig for 30 min -OK.
2. Ran Lane Wells PFG log from FBTD 4405-3000. Perf w/1 "E" bullet at each of the following depths: 4246, 4262, 4274, 4280, 4285, 4290, 4297, 4305, 4312, 4319, 4333, 4344.
3. Acidise perfs w/1500 gal BDA using 20 RBS.
4. Swab, establish flow and rec all acid wtr and load.
5. Potential for 288 BO, GSW, on 22/64" ck. TP 160 psig, GOR 200:1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **B.F. Brawley** TITLE **District Engineer** DATE **12-3-65**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: