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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                                                                                      |
|------------------------------------------------------------------------------------------------------|
| 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br><b>K-3935</b>                                                        |
| 7. Unit Agreement Name                                                                               |
| 8. Farm or Lease Name<br><b>New Mexico "AZ" State</b>                                                |
| 9. Well No.<br><b>13</b>                                                                             |
| 10. Field and Pool, or Wildcat<br><b>Chaveroo</b>                                                    |
| 12. County<br><b>Roosevelt</b>                                                                       |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE \*\*APPLICATION FOR PERMIT -\*\* (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                          |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                                         |
| 2. Name of Operator<br><b>Sun Oil Company - Distribution</b>                                                                                                                                             |
| 3. Address of Operator<br><b>Box 2880 Dallas, Texas</b><br><b>P. O. Box 1416 - Roswell, New Mexico 88201</b>                                                                                             |
| 4. Location of Well<br>UNIT LETTER <b>A</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM<br>THE <b>East</b> LINE, SECTION <b>34</b> TOWNSHIP <b>7-S</b> RANGE <b>33-E</b> NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>4404 D.F.</b>                                                                                                                                        |

|                                                                              |                                                     |
|------------------------------------------------------------------------------|-----------------------------------------------------|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data |                                                     |
| NOTICE OF INTENTION TO:                                                      | SUBSEQUENT REPORT OF:                               |
| PERFORM REMEDIAL WORK <input type="checkbox"/>                               | REMEDIAL WORK <input checked="" type="checkbox"/>   |
| TEMPORARILY ABANDON <input type="checkbox"/>                                 | COMMENCE DRILLING OPNS. <input type="checkbox"/>    |
| PULL OR ALTER CASING <input type="checkbox"/>                                | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER <input type="checkbox"/>                                               | OTHER <input type="checkbox"/>                      |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up. Pulled rods and tubing.
- Fraced down casing (perfs 4218-4351) with 30,000 gal. lease crude and 40,000# sand. Fraced in 3 stages using 5 RBS between each stage.
- Obtained maximum injection rate of 23.6 BPM, and maximum pressure of 3000 psi.
- Rods and tubing reran. Well put on pump.
- Well tested 40 BOPD & 4 BW, an increase of 30 BOPD, up from 10 BOPD before frac.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

|                                 |                                       |                           |
|---------------------------------|---------------------------------------|---------------------------|
| SIGNED <b>Ralph L. Maness</b>   | TITLE <b>Acting District Engineer</b> | DATE <b>March 6, 1969</b> |
| APPROVED BY <b>[Signature]</b>  | TITLE <b>SUPERVISOR</b>               | DATE <b>MAR 10 1969</b>   |
| CONDITIONS OF APPROVAL, IF ANY: |                                       |                           |