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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-3935</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>New Mexico "A2" State</b>
9. Well No. <b>13</b>
10. Field and Pool, or Wildcat <b>Chaveroo</b>
12. County <b>Roosevelt</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Sun Oil Company - DX Division</b>
3. Address of Operator <b>P. O. Box 1416 - Roswell, New Mexico 88201</b>
4. Location of Well UNIT LETTER <b>A</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>34</b> TOWNSHIP <b>7-8</b> RANGE <b>33-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4404 DF</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up workover rig. Pull rods and tubing.
2. Frac down casing (Perfs 4218' - 4351') with 30,000 gal. lease crude and 40,000# 20-40 mesh sand. Frac in 3 stages using rubber ball sealers between stages.
3. Obtain maximum injection rate with limiting surface pressure of 4000 psig.
4. Rerun tubing and rods. Put well on pump.
5. Recover load oil.
6. Test and evaluate.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED F. D. Lebo TITLE District Engineer DATE January 30, 1969

APPROVED BY [Signature] TITLE RECEIVED DATE FEB 3 1969

CONDITIONS OF APPROVAL, IF ANY: