

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

HOBBS OFFICE O. G. C.  
NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 14 11 49 AM '65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K 3935</b>	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name <b>N. M. State "AZ"</b>	
2. Name of Operator <b>Sunray Oil Company</b>						9. Well No. <b>13</b>	
3. Address of Operator <b>P. O. Box 1416, Roswell, New Mexico</b>						10. Field and Pool, or Wildcat <b>Chaveroe San Andres</b>	
4. Location of Well						12. County <b>Roosevelt</b>	
UNIT LETTER <b>A</b> LOCATED <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM <b>East</b> LINE OF SEC. <b>34</b> TWP. <b>7S</b> RGE. <b>33E</b> NMPM							
15. Date Spudded <b>11-30-65</b>	16. Date T.D. Reached <b>12-9-65</b>	17. Date Compl. (Ready to Prod.) <b>12-12-65</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>4404 BF</b>	19. Elev. Casinghead <b>4394</b>			
20. Total Depth <b>4460</b>	21. Plug Back T.D. <b>4426</b>	22. If Multiple Compl., How Many	23. Intervals Drilled By <b>Rotary Tools</b>	Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>4218-4351 San Andres</b>						25. Was Directional Survey Made <b>No</b>	
26. Type Electric and Other Logs Run <b>Gamma Ray-Density, Laterolog, Microlaterolog</b>						27. Was Well Cored <b>No</b>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<b>8 5/8</b>	<b>24</b>	<b>338</b>	<b>12 1/2</b>	<b>200 sx Incore Heat</b>		<b>-</b>	
<b>4 1/2</b>	<b>9.5</b>	<b>4456</b>	<b>7 7/8</b>	<b>200 sx Incore Pos</b>		<b>-</b>	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					<b>2 3/8</b>	<b>4178</b>	<b>-</b>
31. Perforation Record (Interval, size and number) <b>1 "K" bullet at each of the following depths: 4218, 4221, 4254, 4262, 4277, 4283, 4292, 4296, 4312, 4318, 4342, 4351</b>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				<b>4218-4351</b>		<b>1500 gal HDA</b>	
33. PRODUCTION							
Date First Production <b>12-12-65</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flow</b>				Well Status (Prod. or Shut-in) <b>Prod.</b>	
Date of Test <b>12-13-65</b>	Hours Tested <b>24</b>	Choke Size <b>22/64</b>	Prod'n. For Test Period <b>456</b>	Oil - Bbl. <b>610</b>	Gas - MCF <b>0</b>	Water - Bbl. <b>0</b>	Gas - Oil Ratio <b>750</b>
Flow Tubing Press. <b>200</b>	Casing Pressure <b>-</b>	Calculated 24-Hour Rate <b>456</b>	Oil - Bbl. <b>610</b>	Gas - MCF <b>0</b>	Water - Bbl. <b>0</b>	Oil Gravity - API (Corr.) <b>25.8</b>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented</b>						Test Witnessed By <b>Charlie Meberly</b>	
35. List of Attachments <b>Deviation Survey, Electric Logs will be sent when final prints received.</b>							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <b>B. F. Brawley</b>				TITLE <b>District Engineer</b>		DATE <b>12-13-65</b>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <b>2310</b>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <b>2997</b>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <b>3482</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1910	1910	Red Bed				
1910	3000	1090	Sd, sh, anky				
3000	3480	480	Anky, sd, sh				
3480	4460	980	Dale				