

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Champlin Petroleum Company
3. ADDRESS OF OPERATOR
P. O. Box 7946, Midland, TX 79708-0946
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 660' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
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☐
☐
☒

5. LEASE
Federal NM 0554778
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Lauck Federal
9. WELL NO.
3
10. FIELD OR WILDCAT NAME
Chaveroo (San Andres)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T7S, R33E
12. COUNTY OR PARISH
Roosevelt
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4426 DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/20/84 - MIRUSU - NDWH - NUBOP's - RIH w/4-1/2" CIBP on WL - set @ 4100' to abandon San Andres perfs 4189-4382' - POH w/WH - GIH w/2-3/8" tbg - TU on CIBP @ 4100' - disp hole w/ 10 ppg SW mud - spot 4 sx Class "C" cmt on plug - TOC @ 4042' - POH w/2-3/8" tbg - ND BOP's - RU csg jacke - PU 4-1/2" csg - free point est @ 1178' - GIH w/jet cutter - make cut @ 1080' - POH w/ 1080' 4-1/2" csg - GIH w/2-3/8" tbg to 1143' - spot Class "C" Cmt plug 1143-862' - no fluid movement @ surface so TOC was not tagged - PU tbg to 421' - spot Class "C" cmt plug 421-197' (8-5/8 surface csg shoe @ 352') POH w/tbg - WOC - GIH w/tbg - TU on cmt @ 201' - set 10 sx Class "C" cmt plug @ surface - cut off WH - intl dry hole marker - clear location of junk - RD MQ SU 2/22/84 - will cover pits when dried up.
Well Plugged 2/22/84
3339' 4-1/2" prod csg left in hole - 352' 8-5/8" sur csg left in hole

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Prod. Engineer DATE 3/1/84

APPROVED

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 27 1985

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

RECEIVED
JAN 24 1985
C.C.C.
HEADQUARTERS