

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYNM OIL & GAS COMMISSION
(Other instructions on re-lease date)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal NM 0554778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Champlin Petroleum Company

3. ADDRESS OF OPERATOR

300 Wilco Building Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1980' FNL & 660' FEL, Sec. 29, T-7-S, R-33-E

State Unit - H

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4426' DF

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lauck-Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Chaveroo (San Andres)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 29, T-7-S, R-33-E

12. COUNTY OR PARISH

Roosevelt

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

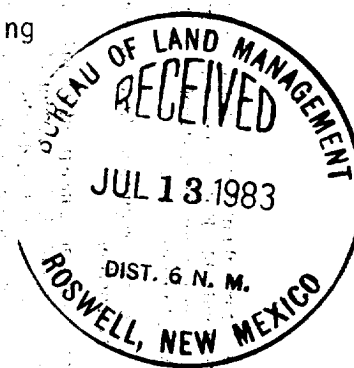
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well uneconomical to produce.

Proposed plugging procedure.

Set CIBP @ 4100' and cap w/50' cement. Locate 4-1/2" casing free point. (Should be at approximately 1400' ±). Cut off 4-1/2" OD casing at free point. Set 100' cement plug centered at top of 4-1/2" casing stub. Set 100' plug across surface casing shoe @ 352'. Set 10 sx plug in top of surface pipe with marker installed. Fluid between plugs to be 10#/gal mud.

San Andres perfs 4186'-4382'.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Superintendent

Drilling & Prod. Opr.

DATE 7/12/83

(This space for Federal Approval)

APPROVED

APPROVED BY (Orig. Sgd.) PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 7 1983

*See Instructions on Reverse Side