		COPTIN	
Form 9-331 (May 1963)		THE INTERIOR (Other in: verse side)	N TRIPLACATE. structions on re- 5. LEASE DESIGNATION AND SERIAL
•	GEOLOGIC		6. IF INDIAN, ALLOTTEE OF TRIBE N
	UNDRY NOTICES ANI this form for proposals to drill or Use "APPLICATION FOR PE	D REPORTS ON WELLS to deepen or plug back to a different RMIT" for such proposals.)	: 200 : 200 · 200 : 200
1. OIL X GAS WELL WEL			7. UNIT AGREEMENT NAME
2. NAME OF OPERATO			8. FARM OR LEASE NAME
Champin Pe	etroleum Company		<u>Lauck - Federal</u> 9. WELL NO.
300 Wilco E	Building, Midland, Te	exas 79701	
See also space 17	, (Report location clearly and in a below.)	ccordance with any State requirement	ts.• 10. FIELD AND POOL, OR WILDCAT
At surface	660 FEL UL H		Chaveroo - San Andri 11. SEC. T., R., M., OB BLE. AND SUBVEY OR ARRA
			Sec. 29, T-7, R-33-E
14. PERMIT NO.		NS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PABISH 13. STATE
	44	117 GR	Roosevelt New Mex
16.	Check Appropriate Bo	ox To Indicate Nature of Notic	e, Report, or Other Data
	NOTICE OF INTENTION TO:	~	SUBSEQUENT REPORT OF:
TEST WATER SHU	T-OFF PULL OR ALTER	CASING WATER SH	UT-OFF
FRACTURE TREAT	MULTIPLE COME		TREATMENT ALTEBING CASING
SHOOT OR ACIDIZE REPAIR WELL	ABANDON* CHANGE PLANS	SHOOTING (Other)	OR ACIDIZING
(Other) 7 B	= MPORADY ARAA	(Not	E: Report results of multiple completion on Well pletion or Recompletion Report and Log form.)
17. DESCRIBE PROPOSEI	O OR COMPLETED OPERATIONS (Clear	ly state all pertinent details, and giv	e pertinent dates including estimated date of starting
nent to this work	k.)*	ive subsurface locations and measure	d and true vertical depths for all markers and zones p
		to being uneconomical BOPD, 54 BWPD, and 1	
shut-in, th well has no date of a s	ne well was making 1	BOPD, 54 BWPD, and 1 to a secondary study roximately 1-1-81.	to produce. At time of MCFPD. The reason the
shut-in, th well has no date of a s	he well was making 1 bt been P & A is due status change is appr 3/co/81	BOPD, 54 BWPD, and 1 to a secondary study roximately 1-1-81.	to produce. At time of MCFPD. The reason the in progress. Estimated
shut-in, th well has no date of a s	ne well was making 1 ot been P & A is due status change is app	BOPD, 54 BWPD, and 1 to a secondary study roximately 1-1-81.	to produce. At time of MCFPD. The reason the in progress. Estimated LAR 1930 U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO
shut-in, th well has no date of a s	he well was making 1 bt been P & A is due status change is appr 3/co/81	BOPD, 54 BWPD, and 1 to a secondary study roximately 1-1-81.	to produce. At time of MCFPD. The reason the in progress. Estimated AR 1930 U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO
shut-in, th well has no date of a s date of a s 18. I hereby certify th SIGNED Like (This space for F	he well was making 1 bt been P & A is due status change is approximately approximatel	BOPD, 54 BWPD, and 1 to a secondary study roximately 1-1-81.	to produce. At time of MCFPD. The reason the in progress. Estimated LAR 1930 U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO
shut-in, th well has no date of a s date of a s 18. I hereby certify th SIGNED Like (This space for F	the well was making 1 by been P & A is due status change is approximately approximately $\frac{3}{20}/81$ mat the foregoing is true and corr $\frac{1}{20}/81$ ederal or State office use) APPROVAL, IF ANY:	BOPD, 54 BWPD, and 1 to a secondary study roximately 1-1-81.	to produce. At time of MCFPD. The reason the in progress. Estimated U.S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO