

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other Instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

6. LEASE DESIGNATION AND SERIAL NO.

Federal NM 0554778

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. UNIT AGREEMENT NAME |
| 2. NAME OF OPERATOR Champlin Petroleum Company | 8. FARM OR LEASE NAME Lauck-Federal |
| 3. ADDRESS OF OPERATOR P. O. Box 1797, Midland, Texas | 9. WELL NO. 3 |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter H, 1980' FNL & 660' FEL, Section 29, T-7-S, R-33-E | 10. FIELD AND POOL, OR WILDCAT Chaveroo-San Andres |
| 14. PERMIT NO. | 11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T-7-S, R-33-E |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4427' RKB | 12. COUNTY OR PARISH Roosevelt |
| | 13. STATE New Mexico |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Remedial Work

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On April 12, 1967, additional perforations were made at the following depths: one - .57" hole at 4188' & 4271'; two - .57" hole at 4204', 4228', 4245', 4257', 4287', 4308', 4317', 4378' & 4382'. The perforations were then treated in two stages as follows:

1st stage - 250 gallons 20% N.E. acid, 250 gallons 3% acid, 2100 gallons oil, 500 gallons diverting agent, 30,000 gallons oil and 52,500# sand.

2nd stage - 500 gallons diverting agent, 500 gallons 20% N.E. acid, 500 gallons 3% acid, 30,000 gallons oil and 52,500# sand.

Tubing, rods and pump were then run to pump the load oil.

18. I hereby certify that the foregoing is true and correct.

SIGNED

B. F. Claar

TITLE

Petroleum Engineer

DATE

19-67

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side