	NO. OF COPIES RECEIVED	-	· <b>~</b> .	
	DISTRIBUTION	NEW MEXICO OIL CO	SERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
	FILE		ANDERER CONTRACTOR C. C. C.	
	LAND OFFICE	AUTHORIZATION TO TRAN	HAR 16 1 24 PH '67	GAS
	TRANSPORTER OIL			
	GAS			
	PRORATION OFFICE			· · · · · · · · · · · · · · · · · · ·
· 1.	Operator: Non-Operator:			
	Champlin Petroleum Company Warren American Oil Company			
	P. O. Box 872, Midland, Toxas 79701			
	Reason(s) for filing (Check proper box, New Well	) Change in Transporter of:	Under (Fledse explain)	
	Recompletion Oil Dry Gas			
	Change in Ownership	Casinghead Gas X Condens	ate	
	If change of ownership give name			
	and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including For	mation Kind of Le	caso Lease No.
	Lease Name Lauck-Federal	3 Chaveroo-San Ar	State Fod	eral or Fee Federal NM 0554778
	Location		(60	Fact
	Unit Letter <u>H</u> ; <u>19</u>	80 Feet From The North Line	and <u>660</u> Feet Fro	om TheEast
	Line of Section 29 To	wnship 7-S Range	<u>33-E , NMPM, ROO</u>	Osevelt County
			N.	
111.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GAS	Address (Give address to which ap	proved copy of this form is to be sent)
	Nobil Pipe Line Com	oany	Box 900, Dallas	, Texas proved copy of this form is to be sent)
	Name of Authorized Transporter of Ca	singhead Gas 🔀 or Dry Gas 🔄 🛛	Bartlesville, 01	
	Cities Service Oil (	Ompany Unit Sec. Twp. Rge.	Is gas actually connected?	When
	If well produces oil or liquids, give location of tanks.	G 29 7-S 33-E	Yes	6-15-66
	If this production is commingled wi	th that from any other lease or pool, g	give commingling order number:	
IV	. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Piug Back Same Res'v. Diff. Res
	Designate Type of Completi		Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			
			CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
			1	l oil and must be equal to or exceed top all
V	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)   OIL WELL Producing Mothod (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of Test	Producing Mothod (r tow, pump, 1)	
	Length of Teat	Tubing Pressure	Casing Pressure	Choke Size
			Water - Bbls.	Gcs-MCF
1	Actual Prod. During Test	Oll-Bbis.		
;	l			
	GAS WELL		Bble. Condensato/MMCF	Gravity of Condensate
	Actual Prod. Test=MCF/D	Length of Test		· · · · · · · · · · · · · · · · · · ·
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choko Sizo
			OIL CONSE	RVATION COMMISSION
V	VI. CERTIFICATE OF COMPLIANCE			
1	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		APPROVED	
			BY	······································
			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a nowly drilled or deepe well, this form must be accompanied by a tabulation of the devian	
:				
-	(Si.	y.ature)	well, this form must be accomplished by a tabliation of the test tosts taken on the well in accordance with RULE 111. All soctions of a form must be filled ou, completely for all able on new and recompleted wells. Fill out only Sections 4, II, III, and VI for changes of ow well name or number, or transporter, or other such change of condit	
i.	District Cl			
	March 14,			
-		'Dute)	well name or number, or tran	must be filed for each pool in mult
			separate rotate e et a	. •