| STATE OF NEW MEXICO | | | Form C-104 Revised 10-1-76 |
|---|---|--|---|
| RGY AND MINERALS DEPARTMENT | OIL CONSERV/ | | |
| 0111 A # UT 10H | р, О. ВО SANTA FE, NEV | V MĚXICO 87501 | |
| rile U.S.O.I. | | | |
| REQUEST FOR ALLOWABLE | | | |
| AND ANTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | | |
| PRONATION OFFICE | | | (|
| | OPERATING COMPANY, INC. | | · · · · · · · · · · · · · · · · · · · |
| P. O. DRAWER 1599, LOVINGTON, NEW MEXICO 88260 | | | |
| Reason(s) for filing (Check proper box | , | Other (Please explain) | |
| New Well | Change in Transporter of: Cil Dry Ga | | |
| Change in Ownership | Casinghead Gas Conder | nsale 🗍 | |
| I change of ownership give name JOE E. BROWN, P. O. BOX 543, LOVINGTON, NEW MEXICO 88260 | | | |
| DESCRIPTION OF WELL AND LEASE | | | |
| Lease Name Well No. Pool Name, Including Formation Kind of Lease FEDER FARRELL FEDERAL 3 CHAVEROO SAN ANDRES State, Federal or Fee | | FEDERAL | |
| Unit Letter N 660 Feet From The SOUTH Line and 1980 Feet From The WEST | | | |
| Line of Section 28 T. mahip 7 SOUTH Range 33 EAST , NMPM, ROOSEVELT County | | | |
| DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | | | |
| Name of Authorized Transporter of Cil XX or Condensate Address (Give address to which approved copy of this form is to be sent) | | | |
| Note of Authorized Transporter of Casinghead Gas (X) or Dry Gas Address (Give address to which approved copy of this form is to be sent) | | | ed copy of this form is to be sent) |
| CITIES SERVICE COMPANY P. O. BOX 300, TULSA, OKLAHOMA 74102 | | | |
| If well produces oil or liquids, give location of tanks. J 28 7-S 33-E Yes | | | |
| f this production is commingled with that from any other lease or pool, give commingling order number: | | | |
| Designate Type of Completio | | New Well Workover Deepen | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| Perforations | | | Depth Casing Shoe |
| | TUBING, CASING, AND | CEMENTING RECORD | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | · · · · · · · · · · · · · · · · · · · |
| | 1 | | |
| TEST DATA AND REQUEST FO | | | and must be equal to or exceed top allow- |
| DIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) | | | |
| Length of Test | Tubing Pressure | Casing Pressure | Chote Size |
| Actual Prod. During Test | Oll-Bols. | Water-Bbls. | Gas-MCF |
| | | l | <u> </u> |
| JAS WELL | | | |
| Actual Prod. Test-MCF/D | Length of Test | Bbis. Condensate/MMCF | Gravity of Condensate |
| Teeling Helhod (puol, back pr.) | Tubing Presewe (shut-in) | Casing Pressure (Shut-1B) | Chote Size |
| ERTIFICATE OF COMPLIANO | CE | OIL CONSERVAT | |
| hereby certify that the rules and regulations of the Oil Conservation sivision have been complied with and that the information given bove is true and complete to the best of my knowledge and belief. | | APPROVED JAN 3 1984 | |
| | | BYORIGINAL SIGNED BY JERRY SEXTON | |
| | | TITLE | |
| | | This form is to be filed in compliance with RULE 1104. | |
| Anthur P. Brown (Signature) | | If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation | |
| Agent | | tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- | |
| DEC. 22 1983 (Tille) | | able on new and recompleted wells, | |
| DEC ZZ IOCC (Date) | | well name or number, or transporter, of other such change of contrion | |
| | | Separate Forms C-104 must be filed for each pool in multiply conditions wells. | |

RECEIVED

DEC 22 1983 Hobbes Office