NO. OF COPIES RECEIVED		~	
DISTRIBUTION		DNSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST F	FOR ALLOWABLE	III) § 3 Supersedes Old C-104 and C-110 Effective 1-1-65
FILE U.S.G.S.	AUTHORIZATION TO TRAI	AND NSPORT OIL AND NATURAL _J	IGAS 7
LAND OFFICE	AUTHORIZATION TO TRAI	NO OK TOLL AND INTOKNED	45 AM 200
IRANSPORTER OIL	7		, OD
GAS	1.3		
OPERATOR PRORATION OFFICE			
Operator	0		
Pan American Petroles	m Corporation		
Box 68 - Hobbs, New 1	lexieo - 88240		
Reason(s) for filing (Check proper box		Other (Please explain)	-11 pleased in Pool
New Well	Change in Transporter of:	man Onden Ba 20	rell placed in Pool
Recompletion	Oil Dry Gas Casinghead Gas Condens		, <u> </u>
Change in Ownership	Sasmana dab		
If change of ownership give name and address of previous owner			
·			
I. DESCRIPTION OF WELL AND	Well No. Pool Nua	ne, Including Formation	Kind of Lease
J. P. Farrell - USA	3 Chave	eroo San Andres	State, Federal or Fee Federal
Location			tita ada
Unit Letter II ; 66	Feet From The South Line	e and 1950 Feet From	n The West
Line of Section 28 , To	ownship 7-3 Range 3	3-B , _{NMPM} , Roose	county
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appropriate to the propriate of the propr	roved copy of this form is to be sent)
Name of Authorized Transporter of Oil or Condensate agnolia Pipe Line Co.		Box 900 - Dallas, Tex	
Name of Authorized Transporter of C		· · · · · · · · · · · · · · · · · · ·	roved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	9	Vhen
give location of tanks.	J 28 7 33	Ле	
	ith that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Flug Back Same Restv. Diff. Restv.
Designate Type of Complet			F.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F -10, 1 -17.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubir.q Depth
Perforations			Depth Casing Shee
	TURING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
W TEST DATA AND PROHEST	FOR ALLOWARLE (Test must be a	fter recovery of total volume of load o	oil and must be equal to or exceed top allow
OIL WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Fiou, pump, gus	uji, ett.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Long. of 1-1			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	VATION COMMISSION
VI. CERTIFICATE OF COMPLIA	NCE		, 19
I hereby certify that the rules and regulations of the Oil Conservation			
Commission have been complied above is true and complete to t	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		
•		TITLE	$x = \mathcal{X}$
	and her		to continue with an account
Orig ▼. 1	inal Signed by: E. STALEY	This form is to be filed in	in compliance with RULE 1104. lowable for a newly drilled or deepened
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
Area Superintendent		able on new and recompleted	wells.
Jama	77 5, 1966 ———	Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
· ·	•	Separate Forms C-104 m	oust be filed for each pool in multiply
		completed wells.	