

UNITED STATES  
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

Nov 2 11 28 AM '65

5. LEASE DESIGNATION AND SERIAL NO.  
**NM 0108997 (A)**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Drilling</u>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <u>Pan American Petroleum Corp.</u>	8. FARM OR LEASE NAME <u>J.F. FARRELL, USA</u>
3. ADDRESS OF OPERATOR <u>Box 68, Hobbs, N.M. 88240</u>	9. WELL NO. <u>3</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <u>660' FSL x 1980' FWL, Sec. 28, (Unit N, SE 1/4 SW 1/4)</u>	10. FIELD AND POOL, OR WILDCAT <u>CHAUVERON SAN ANDRES</u>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
12. COUNTY OR PARISH <u>ROOSEVELT</u>	13. STATE <u>N.M.</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) Spudding

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Cactus Drilling Co., spudded 11" hole at 5:30 P.M. on 8-24-65. At 11:20 P.M., 8 5/8" OD 24" J-55 casing was set at 405' w/ 250 sq. Incon Heat. Cement circulated. After N.O.C. 18 hours, tested casing w/ 1500 psi for 30 minutes. Test. O.K.

Reduced hole to 7 7/8" at 405' and resumed drilling operations.

18. I hereby certify that the foregoing is true and correct

SIGNED Area Foreman DATE 10-26-65

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

049-USGS  
7-JWG  
1-SUB  
1-RRY

2- Champion Oil Co  
Box 1797, Midland  
1- Warren American Oil Co  
Box 971, Midland  
1- Kern Co. Land Co  
418-1st Natl Bank Bldg, Midland  
2- Tom Brown Drilling  
301 N. 1st, Midland