NO. OF COPIES RECEIVED			
SANTA FE	DEQUECT	CONSERVATION COMMISSIGN	Form C-104 Supersedes Old C-104 and C-11
FILE		AND HO	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	L GAS CE O. C. C.
TRANSPORTER OIL	- Service and a	UAH	7 7 45 M 66
OPERATOR GAS			, 00
PRORATION OFFICE			
Pan American Petrole	num Corporation		
Box 68 - Hobbs, New	Navian - 69210		
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry Go	man Order Pa	well placed in Pool 3014
Change in Ownership	Casinghead Gas Conde		
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL AND Lease Name		ame, including Formation	Kind of Lease
J. P. Farrell - USA	4 Ch	naveroo San Andres	State, Federal or Fee Federal
Location 0 666	D South	ne and 1980! Feet Fro	or The East
Olif Letter	rectrons theEn		
Line of Section 28 , T	Fownship 7-3 Range	33-E , NMPM, RO	Osevelt County
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give address to which an	proved copy of this form is to be sent)
Magnolia Pipe Line		Box 900 + Dallas, To	
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	J 28 7 33	No	
If this production is commingled v. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
F 001	Number of Frondering Formation	repen, das ray	Tables Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load	oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Float Test-Well/B	Edigin of Fest	Bala. Condensate/MMC1	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION
		11	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		· ·	, 19
above is true and complete to t	he best of my knowledge and belief.	BY	
·	izinal Sigmad hee		
	iginal Signed by: E. STALEY	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Area Superint endent		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
January 5 1966		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
- 1	D wee /	Separate Forms C-104 m	oust be filed for each pool in multiply
		completed wells.	