DISTRICT II P.O. Drawer DD, Arlesia, NM 88210 DISTRICT III				ls and N	New Mexico atural Resources De			Form C-104 Revised 1-1-89 See Instructions	
	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088							at Bottom of Pag	
1000 Rio Brizos Rd., Azzec, NM 87410 I.	REC	UESTI	FORA	цоw	ABLE AND AUTH		ОМ		
Openior Permian Resources,	Inc., o					IL GAS	Well API No. 30–041–1	0254	
P. 0. Box 590. Midl	and. TX								
Reason(s) for Filing (Check proper box) New Well				· · · · · · · · · · · · · · · · · · ·	Other (Pleas	e explain)		······	
Recompletion Change in Operator XX	Oil Casinghe		In Transpo Dry Ga Conder	u 🗆	Effective	: 6-1-93			
and address of previous operator	nyder		Car	<u>p.</u>					
IL DESCRIPTION OF WELL	AND LE		Incom		· · · · · · · · · · · · · · · · · · ·				
Haley Chaveroo ¢SA UN Location	Sec 34	9	Cha	iveroo	ding Formation San Andres	x s	ind of Lease tale, Federal or Fee	Lesse No. K-1369	
Unit Letter I	: 70	1980			South Line and	660	_ Feet From The	EastU	
104444				33E	, NMPM,		Rooseve	elt County	
III. DESIGNATION OF TRAN Name of Autoorized Transporter of Oil	SPORTE	OF OF C	DIL ANI	D NATI	JRAL GAS				
Scurlock/Permian	<b>**</b>				Address (Give address Box 1183	to which appro-	oved copy of this form TX 77251-11	is to be sent) 83	
ame of Authonized Transporter of Casinghead Gas XX or Dry Gas					Address (Give address to which approved copy of this form is to be sent				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge				Box 300 Tulsa, OK 74102 Is gas actually connected? When ?				
this production is commingled with that V. COMPLETION DATA	from any ou	her lease or	pool, give	1					
Designate Type of Completion	~	Oil Wel		as Well	New Well   Worko	er Deepe	Dive Deale		
Date Spudded		pl. Ready u	1		Youl Depth	]	D Plug Back Sar	ne Res'v Dist Res'v	
					Total Depon		P.B.T.D.		
levations (DF, RKB, RT, GR, elc.)	roducing F	ormation		Top Oil/Gas Pay		Tubing Depth			
n oralioas							Depth Casing Shoe		
	T	UBING,	CASIN	G AND	CEMENTING REC	ORD			
HOLE SIZE	CASING & TUBING SIZE			ZE	DEPTH SET		SACKS CEMENT		
······································									
. TEST DATA AND REQUES	T FOR A	LLOW	ABLE						
IL WELL (Test must be after re Rate First New Oil Run To Tank	Date of Tes	tal volume	of load oi	l and must	be equal to or exceed to,	o allowable for	this depth or be for fu	11 24 hours.)	
		N			Producing Method (Flo	v. pump. gas lý	ft, elc.)		
ength of Test	Tubing Pressure				Casing Pressure		Choke Size	Choke Size	
ctual Prod. During Test	Oil - Bbls.				Water - Bbls		Gu- MCF	Gai- MCF	
GAS WELL			·		l				
ciual Prod. Test - MCF/D	Length of T	est			Bbls. Condensate AINIC	F	Gravity of Coude	0 tale	
sting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				
						7	Choke Size		
L OPERATOR CERTIFICA I hereby certify that the rules and regulat Division have been complied with and th	Lions of the (	Oil Contern		CE	OIL CO	DNSER		/ISION	
is true and complete to the best of my kn	lowledge an	d belief.			Date Appro	ved	JUN	2 2 1993	
In IV.	1, 11	•					- 34		
Met Mun		<u> </u>	- <u></u>		Ву	ORIGINA	L SIGNED BY JER	RY SEXTON	
Mettun	Vice P		nt Tide		By	ORIGINA Di	L SIGNED BY JER	RY SEXTON ISOR	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

## RECEIVE

JUN 1 4 1993