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	SANTA FE		CONSERVATION COMMI	SSIC	Form C-104	36104 - 3611		
	FILE	- KEQUESI	FOR ALLOWABLE		Effective 1-1-	d C-104 and C-11 55		
	U.S.G.S.	ALITHODIZATION TO TO	AND III)	pg nivios 0.	C. C.			
	LAND OFFICE	AUTHORIZATION TO TRA						
	IRANSPORTER OIL JUN 13 9 14 AM '66							
	TRANSPORTER GAS							
	OPERATOR		And Marketines					
_	PROPATION OFFICE	-	÷					
1.	Operator		5 N 284 .					
	Skelly Oil Company							
	ddress							
	Box 730 - Hobbs, New Mexico							
	Reason(s) for filing (Check proper box)		Other (Please	explain)				
	New Well	Change in Transporter of:	J					
	Recompletion	Oil Dry Go	as 🔲					
	Change in Ownership	Casinghead Gas X Conde	= 1					
	If change of ownership give name							
	and address of previous owner							
П	DESCRIPTION OF WELL AND	I FACE						
	Lease Name	Well No. Pool Name, Including F	ormation	Kind of Lease		Lease No.		
	Hobbs "T" T.S. #2	12 Chaveroo San		State, Federal or I	Fee State	B-1369		
	Location							
	"T" 198	O Feet From The South Lin	ne and 660		East			
	Unit Letter "I"; 198	Feet From The Bodell Lin	ne and	_ Feet From The _	Hase			
	Line of Section 34 Tow	vnship 7-8 Range	33-E , NMPM,	Rooseve	Lt	County		
	Line of Section 34 Tow	wiship . C Runge	, INIVIEWI,			County		
111	DESIGNATION OF TRANSPORT	FED OF OUT AND NATURAL GA	16					
111.	Name of Authorized Transporter of Oil		Address (Give address to	which approved c	opy of this form is	to be sent)		
			Box 900 - Dal					
	Magnolia Pipe Line Company Box 900 = Dallas, Texas Name of Authorized Transporter of Casinghead Gas 2 or Dry Gas Address (Give address to which approved copy of this form is to be sent)					to be sent)		
	OCOT Desident Desides Marine							
	Capitan, Inc.				•			
	l	Unit Sec. Twp. Rge.	Is gas actually connected	d? When				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected Yes		ne 6, 1966			
	give location of tanks.	"G" 34 7-8 33-1	Yes	Ju	ae 6, 1966			
	give location of tanks. If this production is commingled wit	"G" 34 7-8 33-1	Yes	Ju	as 6, 1966			
	give location of tanks. If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	Yes	number:		s'v. Diff. Res'v.		
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VI.

(GRIGINAL) H. E. Ash

(Signature)

District Superintendent

(Title)

June 9, 1966

(Date)

APPROY	JUN 13 1966	, 19
BY	ORIGINAL STREET	
	TEERD BY: BEACE, J.	A DEPOSITE OF THE PROPERTY OF
TITLE_	"PRICA	No. I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.