DISTRIBUTION		•	
SANTA FE		CONSERVATION COMMISSION	HORD C Form C-104
FILE	— REQUEST	FOR ALLOWABLE	OF Supersedes Old C-104 and
J.S.G.S.		AND	Form C-104 FORM Person C-104 Figure 104 Form C-104 Form C-104 Form C-104 Form C-104 Form C-104 Form C-104
	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	ECGAS 3 (10 DIV.)
AND OFFICE		AND ANSPORT OIL AND NATUR	o 40 PM 185
RANSPORTER GAS			• 03
OPERATOR			
PRORATION OFFICE			
Shelly 011 (Company		
ddress Dex 730 - Lo	obbs, New Mexico		
eason(s) for filing (Check proper bo		Other (Please explain)	
ew Well	Change in Transporter of:		,
ecompletion	Oil Dry G	ds .	21. 11 d
hange in Ownership	Casinghead Gas Conde	nsate	
change of ownership give name d_address of previous owner			
ESCRIPTION OF WELL ANI	LEASE		
ease Name	Lease No. Well No. Pool No.	ame, Including Formation	Kind of Lease State, Federal or Fee
ocation		1	otato, reactar or rec
Unit Letter ; 15	Feet From The South Lin	ne and 660 Feet Fro	om The Rest
Line of Section 34 T	ownship 7-8 Range	, NMPM,	Cour
ESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA		proved conv of this form in the
Magnelia Pipe Line C		Address (Give address to which ap	proved copy of this form is to be sent)
ame of Authorized Transporter of C	• •		proved copy of this form is to be sent)
MORE		Tradecto (Stote address to writer ap	proved copy of this form is to be sent)
well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	When
ve location of tanks.	6 34 7-S 33-E	NO	
this production is commingled w	rith that from any other lease or pool,	give commingling order number:	
Designate Type of Complete	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Re
		X	
ate Spudded			
·	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
evenber 20, 1965	December 11, 1965	44751	44421
eventions (DF, RKB, RT, GR, etc.)	Pocumber 11, 1965 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
eventions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	44751	Tubing Depth L236 Depth Casing Shoe
eventions (DF, RKB, RT, GR, etc.)	Pocember 11, 1965 Name of Producing Formation Sum Andree Prvals) - Sum Andree	Top Oil/Gas Pay	Tubing Depth
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