

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

Nov 15 3 30 PM '65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
5. State Oil & Gas Lease No. <b>E-1369</b>	
7. Unit Agreement Name <b>-</b>	
8. Farm or Lease Name <b>Hobbs "T"</b>	
9. Well No. <b>12</b>	
10. Field and Pool, or Wildcat <b>Chavez San Andres</b>	
12. County <b>Roosevelt</b>	
19. Proposed Depth <b>4475'</b>	19A. Formation <b>San Andres</b>
20. Rotary or C.T. <b>Rotary</b>	
21. Elevations (Show whether DF, RT, etc.) <b>Unknown</b>	21A. Kind & Status Plug. Bond <b>Blanket Bond No. 1253688 for \$100,000.00 w/ Federal Insurance Co.</b>
21B. Drilling Contractor <b>Cactus Drilling Corp.</b>	22. Approx. Date Work will start <b>Immediately</b>

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator <b>Skelly Oil Company</b>	
3. Address of Operator <b>Box 730 - Hobbs, New Mexico</b>	
4. Location of Well UNIT LETTER <b>"T"</b> LOCATED <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>34</b> TWP. <b>7-S</b> RGE. <b>33-E</b> NMPM	
23. <b>PROPOSED CASING AND CEMENT PROGRAM</b>	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
<b>11"</b>	<b>8-5/8"</b>	<b>24#</b>	<b>390'</b>	<b>250</b>	<b>Surface</b>
<b>7-7/8"</b>	<b>4-1/2"</b>	<b>10.5#</b>	<b>4475'</b>	<b>350</b>	<b>3750'</b>

The Pump & Plug Process will be used in cementing both strings of casing and cement will be circulated to the surface on the 8-5/8" OD surface casing. The 4-1/2" OD casing will be perforated and the San Andres Zone treated with approx. 2000 gals. Reg. Acid, 30,000 gals. oil and 30,000# 20/40 sand.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,  
EXPIRES **Feb 15 1966**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed **(ORIGINAL SIGNED) H. E. Aeb** Title **Dist. Superintendent** Date **November 15, 1965**

(This space for State Use)

APPROVED BY  TITLE **Assistant Superintendent** DATE **Nov 15 1965**

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

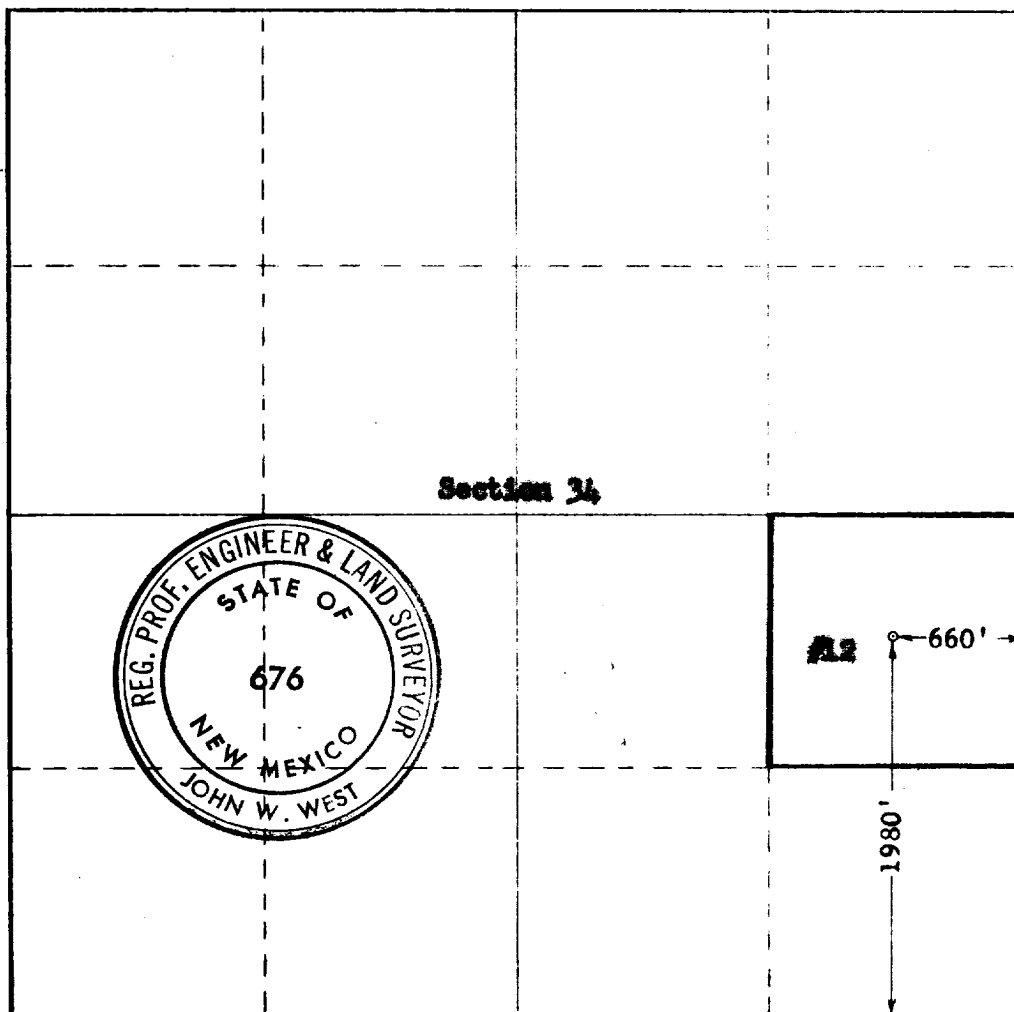
Operator <b>SKELLY OIL Co.</b>			Lease <b>HOBBS</b>		Well No. <b>12</b>
Unit Letter <b>I</b>	Section <b>34</b>	Township <b>7 SOUTH</b>	Range <b>33 EAST</b>	County <b>ROOSEVELT</b>	
Actual Footage Location of Well: <b>1980</b> feet from the <b>SOUTH</b> line and <b>660</b> feet from the <b>EAST</b> line					
Ground Level Elev.	Producing Formation <b>San Andres</b>	Pool <b>Chaveros San Andres</b>	Dedicated Acreage: <b>40</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

(ORIGINAL) **H. E. Aab**  
Name  
**11-12-65**  
Position  
**Dist. Superintendent**  
Company  
**Skelly Oil Company**  
Date  
**November 15, 1965**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**11-12-65**  
Registered Professional Engineer and/or Land Surveyor  
**John W. West**  
Certificate No.  
**N.M. P.E. & L.S. No. 676**

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600